

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 031695B
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 51810 Midland, Texas 79710-1810	3b. Phone No (include area code) 432-688-6884	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Unit N, 660' FSL & 1980' FWL, Section 33, T-20-S, R-38-E		8. Well Name and No Warren Unit # 93
		9. API Well No. 30-025-27584
		10. Field and Pool, or Exploratory Area Warren: Blinebry/Tubb O&G
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

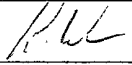

Spot 25sxs cmt on existing CIBP @ 5750'
Spot 25sxs cmt @ 5435'-5282'
Spot 25sxs cmt @ 4530'-4385'
Spot 25sxs cmt @ 4155'-4002'
Spot 25sxs cmt @ 3920'-3767'
Spot 25sxs cmt @ 3595'-3442'
Spot 25sxs cmt @ 2615'-2462'
Perf @ 1510' Sqz 40s cmt @ 1510'-1350' WOC Tag
Perf @ 60' Sqz 25sxs cmt from 60' to surface
Install Dry Hole Marker

RECEIVED

SEP 22 2009

HOBBSOCD

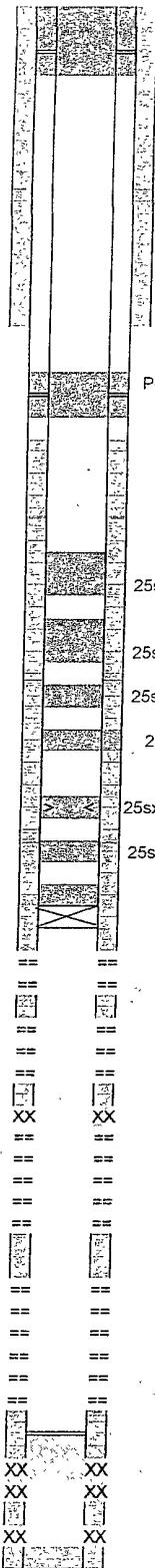
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Larry Winn.		Title Area Manager, P&A Basic Energy Services 432.687.1994
Signature 	Date 09/03/2009	APPROVED SEP 20 2009 JAMES A. AMOS SUPERVISOR EBS
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title DISTRICT 1 SUPERVISOR	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

Date. August 12, 2009

RKB @ 3507'
 DF @ 3506'
 GL @ 3496'



Subarea Hobbs
 Lease & Well No Warren Unit Blinebry Tubb WF No. 93
 Legal Description 660' FSL & 1980' FWL, Sec. 33, T20S, R38E, UL "N"
 County: Lea State New Mexico
 Field: Warren Blinebry Tubb Oil & Gas
 Date Spudded: 2/7/82 Rel. Rig: 3/2/82
 API Number: 30-025-27584
 Status: Temporarily Abandoned
 Lease Serial No. LC-031695B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	4/1/82	Perf squeeze holes at 6920' & 6550' w/ 4 JSPF						
	4/1/82	Sqz perf @ 6920' w/ 85 sx; CO to 6946'						
	4/5/82	Perf 1 JSPF 6758, 88, 92, 6810, 22, 26, 54, 58, 62, 77, 6879						
		11 shots (Drinkard)						
6758-6879	4/5/82	15% NEFE HCL	1,705	11 BS	3500	2200	2.0	
	5/10/82	Set CIBP @ 6400'						
	5/10/82	Perf squeeze holes @ 6202' w/ 4 JSPF;						
		Set Retainer @ 6190' and sqz w/100 sx @ 6202'; max 2500 psi						
	5/12/82	Perf Lwr Blinebry 1 JSPF 5930-6170, 13 shots						
5930-6170	5/12/82	15% NEFE HCL	1,764		4900		4.0	
5930-6170	5/12/82	40# Gelled Fluid	47,460	64,000	4700		3400	14.0
	5/18/82	Perf Upper Blinebry w/ 1 JSPF 5792-5878, 8 shots						
	5/18/82	Set 7" RBP @ 5910'						
5792-5878	5/19/82	15% NEFE HCL	1,000		5000	2300	6.0	
		Gelled 40# TFW	30,744	31,840	3400	2500	14.0	
	5/22/82	Release RBP @ 5910'						
	11/16/94	Drill out CIBP @ 6400'						
	11/17/94	Set retainer @ 6740'; sqz Drinkard w/50 sx 6758-6879						
		Dump 1/2 bbl cement on retainer. Drill out cmt to 6740'.						
	11/21/94	Perf Tubb 1 JSPF 6430-6687, 32 holes						
6430-6687	11/28/94	15% NEFE HCL	4,000					
		Spectra G-4000	87,300	167,600	7600		4060	
	12/1/94	Perf Blinebry 6225-6360, 28 shots						
6225-6360	12/7/94	15% NEFE HCL	3,000					
		Spectra G-3500	10,000				3200	
		Spectra G-3500	42,000	60,000				
	2/27/95	Set RBP @ 6190'						
5792-5878	2/28/95	15% NEFE HCL	4,500	20 BS	3070	1900		
	3/1/95	Release RBP @ 6190' and cleanout to 6740'						
	7/12/96	Set plug @ 5750'; temporarily abandon						

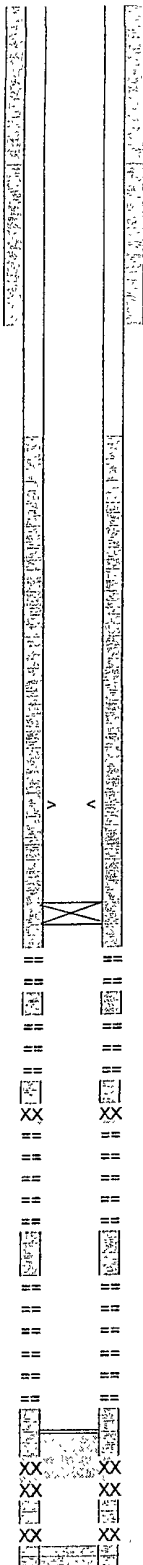
Formation Tops:

Rustler	1380'	Grayburg	3870'
Salado	1460'	San Andres	4105'
Base Salt	2565'	Glorieta	5385'
Yates	2715'	Blainebry Mkr	5880'
Seven Rivers	2970'	Drinkard	6680'
Queen	3545'	Abo	6980'
Penrose	3680'		

PBTD: 5750'
 TD: 7000'

Date August 12, 2009

RKB @ 3507'
DF @ 3506'
GL @ 3496'



12-1/4" Hole

9-5/8" 36# K-55 ST&C @ 1400'
Cmt'd w/525 sx, circ 100 sx
TOC @ Surface
Top Salt @ 1460'

TOC 7" @ 2050' (T.S.)

Base Salt @ 2565'

DV Tool @ 4488'

5-1/2" CIBP @ 5750'

Upper Blinebry

5792 5800 5816 5834 5845 5854
5869 5878

Lower Blinebry

5930 5939 5963 6002 6009 6015
6023 6042 6073 6112 6119 6165
6170

6202' -- Sqz'd w/100 sx

6225 6227 6229 6233 6235 6237
6244 6248 6257 6259 6266 6269
6271 6296 6301 6303 6306 6313
6315 6340 6343 6346 6348 6354
6356 6358 6360

7" CIBP @ 6400'

Tubb

6430 6439 6448 6457 6462 6471
6479 6484 6491 6500 6506 6513
6528 6543 6556 6563 6589 6598
6609 6616 6625 6645 6649 6652
6659 6662 6665 6672 6678 6683
6687

Cmt Retainer @ 6740'

Lower Drinkard

6758 - 6879 -- Sqz'd w/50 sx
Sqz hole @ 6550' -- Sqz'd -- Drilled out

Abo

Sqz hole @ 6820' -- Sqz'd w/85 sx -- Drilled out

8-1/2" Hole

7" 26# K-55 @ 6995'

PBTD: 5750'
TD: 7000'

Cmt'd w/ 1192 sx
TOC @ 2050' (T.S.)

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**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.