Office	State of New Mex				orm C-103
District I 1625 N. French Dr., Hobbs, NM 88			WELL API NO		June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-3480	5
District III 1000 Rio Brazos Rd. Aztes, NM 87410 St. Francis Dr.			5. Indicate Ty STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM				Gas Lease No.	
87505	DEDODTS ON WELLS		7 Loogo Nom	a or Unit Acrosm	ont Nome
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Dinero State		
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 1		
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Nu	mber 147179	/
3. Address of Operator P.O. Box 18496			10. Pool name	or Wildcat	
Oklahoma City, OK 73154-0496 4. Well Location			Vacuum; Uppe	er Penn, NW (Gas	s) v
4. Well Location: -660!:	- feet from the—North		80' feet-	from-the-West	line/
Section 5		nge 34E	NMPM	County Lea	7
11. Elev 4116'	vation (Show whether DR, GR	RKB, RT, GR, etc.			
12. Check Appropris	ate Box to Indicate Na	ture of Notice,	Report or Oth	er Data	
NOTICE OF INTENTION	ON TO:	SUB	SEQUENT F	PEPORT OF	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING C	ASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A	X
PULL OR ALTER CASING ☐ MULTIF DOWNHOLE COMMINGLE ☐	PLE COMPL	CASING/CEMEN	IL JOB 🖂		
_					
OTHER: 13. Describe proposed or completed operations.	ations (Clearly state all no	OTHER:	d give pertinent o	lates including e	stimated date
of starting any proposed work). SEE or recompletion.					
Please find the plugging operations perform	ned on this well from 8/31/	2009 through 9/18	8/2009.		
8/31/2009 MIRU SU. Loaded tbg w/2 bbls wtr pressur	re up to 500#. Held good f	or 20 min. Unhan	a well Attempted	to unseat numn	Pump
would not unseat. SISDON. Prepare to strip 9/1/2009		or 20 mm. Oman	g won. Attempted	i to unscat pump.	Tump
Backoff rod string. Lay dwn 146 7/8 rods a	and 247 3/4 rods. 40 3/4 rc	ds still in tbg. NU	BOP. Unset TAC	C. Rig broke dwn.	SISDON.
9/2/2009 PU 17 jts 2 7/8 N-80 RIH to tag. Tally OOl	H w/336 its Strin OOH w/	remaining rods an	id numn. Tally Of	OH w/remaining	32 its Tag
@ 11,415'. RIH w/150 jts. SISDON.	11 W/330 Jts. Surp 0011 W	remaining roas an	a pump. Tumy O	ori witemaming.	52 jts. 14g
	}	App	proved for plugging o	f well bore only.	
	3	Lia of C	bility under bond is re I-103 (Subsequent Re	stained pending recei	\
Spud Date:	Rig Release Dat	wan	ch may be found at coms, www.cmnrd.state.	CD Wish Paga undan	B)
Spud Date.	Rig Release Dat	5.	,	mm.us/ocu.	
I hereby certify that the information above is tr	ue and complete to the bes	t of my knowledg	e and belief.		
	1				
SIGNATURE My Must	TITLE Senior I	Regulatory Compl	. Sp.	DATE <u>09/21/200</u>)9
Type or print name Bryan Arrant	E-mail address:	bryan.arrant@ch	k.com	PHONE: <u>(405)93</u>	35-3782
For State Use Only					•
APPROVED BY: Conditions of Approval (if any):	TITLE DISTE	UCT 1 SUPE	RVISOF	DATE_SEP 2	4 2009
V					

Dinero State # 1 API # 30-025-34806 (P&A report cont.)

9/3/2009

Continue TIH w/tbg to 11,419'. Circulate 200 bbls fresh wtr. Pump 25 sxs cement spot balance plug 11,419'-11,193'. POOH laying dwn 23 jts tbg. POOH standing up remaining jts. RU wireline. RIH to set CIBP @ 10712' POOH w/wireline. RIH w/64 jts tbg. SISDON

9/4/2009

Continue RIH to 10703'. Mix 25 sxs cement. Spot balance plug . Top of cement @ 10477'. POOH w/tbg to 10416' Circ. 100 sxs mud w/180 bbls brine wtr. Loaded hole to 500 psi @ 1.8 bbls min. Casing press went to 0 psi when pump was off. Prepare to run pkr and find leak Tuesday. SISDOW.

9/8/2009

This A.M. Latch on to tbg to pull out of hole. Tbg is stuck. Apparently cemented in hole. Jar on tbg no movement. RU wireline w/free point. 30% free @ 8500' from surface. 100% @ 8000'. POOH w/ free point. RIH w/jet cutter. Cut tbg @ 8000', POOH w/25 stds SISDON. Left 2322' tbg in hole. Will set cement plug on top. All cleared w/OCD and State of New Mexico.

9/9/2009

POOH w/remaining 237 jnts tbg. RU tbg testers. Could not test tbg due to dehydrated pariffin. RD tbg testers. RIH w/287 jts. PO laying down 126 jts. SISDN due to thunderstorm.

9/10/2009

POOH laying dwn remaining 167 jts tbg. PU 6' perf sub w/bull plug and PU and RIH w/240 jts of workstring. SISDON.

9/11/2009

Continue RIH to 8000' w/tbg. Pump 20 sxs cement spot balance plug above cut off tbg. POOH w/tbg. RU wireline w/perf gun. RIH w/wireline and tag top of cement @ 7820'. PU to 7715' shot 4 perf holes. POOH w/wireline. RD wirline. PU pkr and 187 jts of tbg. SISDON.

9/14/2009

Continue RIH w/pkr to 7616' Set pkr attempt to load csg. Csg would not hold. POOH w/tbg to 5887' Csg tested good. Hole in csg @ 5893'. Call OCD State of New Mexico for next step. POOH w/pkr. PU 6' perf sub w/bull plug and RIH w/tbg to 7775'. Pump 30 sx cement. Displace to 7505'. POOH w/15 stds. SISDON.

9/16/2009

Set pkr and loaded and pressure up csg every 20 jts. Csg tested good from surface to 4708'. Called OCD State of New Mexico. POOH w/pkr. PU 6' perf sub and bull plug. RIH to 5953'. Pumped 25 sxs cement w/2% calcium displace to 5700'. Lay dwn 50 jts. POOH w/remaining 132 jts. SISDO. Will tag plug w/wireline in AM.

9/17/2009

RU wireline w/perf gun. RIH tag top of cement @ 5680'. PU to 4750' shoot 4 circ. holes. POOH w/wireline. PU AD1 pkr RIH to 4320' set pkr. Loaded csg. Pump dwn tbg @ rate of 2 bbls/min @150 psi circ. out 8 5/8 csg. Mix 40 sx cement w/2% calcium displace to 4650'. SI & WOC for 4 hrs. Release pkr PU 10 jts tag top of cement @ 4634'. Lay dwn 69 jts tbg. POOH stding up 73 jts tbg. RU wireline w/perf gun RIH to 2800' shoot 4 circ. holes. POOH w/wireline PU pkr RIH w/73 jts to 2404' set pkr. Broke circ .out 8 5/8 csg. Mix 30 sxs cement displace to 2700. SI 500psi. SISDON. tag in AM

9/18/2009

Tag @ 2760'. OCD State of New Mexico requested to pump 6 more sx on top of tag. Pump 6 more sxs. RIH w/wireline and perf gun tag @ 2699'. PU to 441' perf 4 circ. holes. POOH w/wireline. Pump down 5 1/2 csg broke circ up to 8 5/8. SI 8 5/8. Open 13 3/8 broke circ pump to good brine water. NDBOP. Flange up to circ cement dwn 5 1/2 csg out 8 5/8, close 8 5/8. Open 13 3/8 pump down 5 1/2 to good cement out 13 3/8. SI. Used 275 sxs cement. RD Plugging Unit.

Well P&'A'd on 9/18/2009, Prepare location for final clean up.