

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

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FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 97157
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615	7. Unit or CA Agreement Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 660 FWL 17 T2S R34E		8. Well Name and No. Paloma Blanco 17 Fed 1
		9. API Well No. 30-025-35033
		10. Field and Pool, or Exploratory Area North Bell Lake Delaware
		11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROPOSED PLUG & ABANDONMENT

1. MIRU. POOH w/rod string & 2-7/8" production tubing assembly.
2. Circulate wellbore w/10 ppg mud.
3. TIH & dump 35' cmt on existing CIBP @ 7440'.
4. TIH & set CIBP @ 6770'. Cap w/35' cmt.
5. Free point 7" casing & cut @ +/-6400'. POOH and lay down casing. (TOC shown @ 6520' by temp survey)
6. Spot 30 sx stump plug, 50' cmt below & 50' cmt above stump. Tag TOC. (calc 30 sx stump=120' cmt) WDC Tag 160' plug
7. Spot 35 sx cmt @ 5043'. Tag TOC. (calc TOC @ 4934'. 9-5/8" shoe @ 4993') 150' plug
8. Spot 80 sx cmt @ 4650'. Tag TOC. (salt section from 4454' to 4600'. Calc. TOC @ 4402')
9. Spot 35 sx cmt @ 1425'. (calc TOC @ 1316')
10. Spot 35 sx cmt @ 1074'. Tag TOC. (calc TOC @ 965'. 13-3/8" shoe @ 1024')
11. Spot 35 sx cmt for surface plug. (calc 35 sx plug=109' cmt)
12. Cut wellhead off 3' below ground level & set dry hole marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack		Title Engineering Technician
Signature <i>Ronnie Slack</i>	Date 9/14/2009	APPROVED SEP 20 2009 JAMES A. AMOS SUPERVISOR-EPS
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>[Signature]</i>	Title DISTRICT 1 SUPERVISOR	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.		Office

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PALOMA BLANCO 17 FED #1		Field: NORTH BELL LAKE	
Location: 1980' FNL & 660' FWL; SEC 17-T23S-R34E		County: LEA	State: NM
Elevation: 3469' GL; 3488' KB		Spud Date: 7/21/00	Compl Date: 12/29/00
API#: 30-025-35033	Prepared by: Ronnie Slack	Date: 9/14/09	Rev:

PROPOSED P&A

17-1/2" hole
13-3/8", 48#, @ 1.024'
 Cmt'd w/680 Sx. Circulated

12-1/4" hole
9-5/8", 40#, @ 4.993' (8 835" id; Cap= 4257 ft³/ft)
 Cmt'd w/1580 Sx. Circulated.

TOC @ 6,520' (Temp Survey)

DELAWARE CHERRY CANYON (2/14/07)

6800' - 6808' 2/22/07: Acidized 6800-7348 w/3000 gals 7.5%, Avg
 6890' - 6896' 6 bpm, 1800 psi
 7050' - 7056'
 7130' - 7138'
 7215' - 7219'
 7344' - 7348'

DELAWARE CHERRY CANYON (2/14/07)

7501' - 7513' 2/15/07: Acidized 7501-7540 w/2000 gals 7.5%
 7530' - 7540' 2/17/07: Fraced 7501-7540 w/76K# 16/30, Avg 20
 bpm, 2669 psi

DELAWARE (2/6/07)

8063' - 8071'
 8238' - 8244'
 8307' - 8311'
 2/8/07. Acidized 8063-8311 w/2000' gals 7.5% Avg 5.4 bpm, 2550 psi
 2/10/07 Fraced 8063-8311 w/181K# 16/30 Avg 47 bpm, 1000 psi

DELAWARE BRUSHY CANYON (2/6/07)

10,708' - 10,716' 3 spf, 120° phase
 12/7/06 Acidized Communicated w/annulus
 12/15/06: Acidized w/7500 gals. Pavg 6295, Ravg 12 bpm

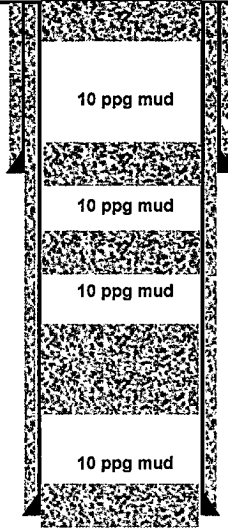
4-1/2" Liner Top @ 11,738'

8-3/4" Hole (Cap= 4176 ft³/ft)
7", 26#, P110, LTC, @ 12,077' (6 276 id, Cap = 2148 ft³/ft)
 Cmt'd w/750 Sx.

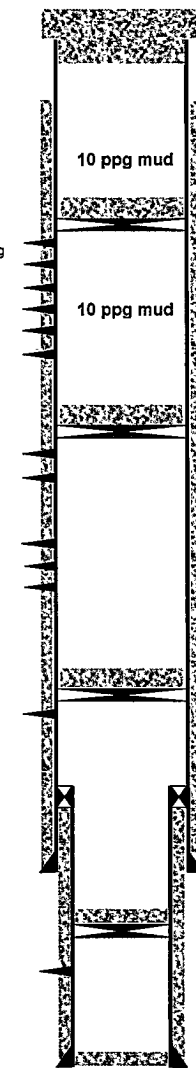
MORROW

13,234' - 13,242' (6 spf)
 12/15/00: acidized w/1000 gal 7.5% HCl

6-1/8" Hole
4-1/2", 13.5#, P110, LT&C, @ 13,795'
 Cmt'd w/330 Sx



10 ppg mud



Proposed: 1. Free Pt. casing & cut. +/- 6400'. POOH w/casing. 2. Spot 30 sx stump plug, leaving 50' cement below & 50' above casing stump. 3. Tag TOC. (Calc. 30 sx stump = 120')

Proposed: 1. Set CIBP @ 6770' 2. Dump 35' cement on CIBP

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CIBP @ 7440' (9/12/07)

35' Cement. 10630' PBD
 CIBP @ 10665' (2/6/07)

37' Cement
 CIBP @ 13,200' (12/4/06)

13,517' PBD

13,797' TD

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TOC @ 6,520' (Temp Survey)

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Formation	Top MD
Rustler	1,050'
Salt	4,454'
Salt Base	4,600'
Delaware Bell Canyon	5,000'
Delaware Cherry Canyon	5,880'
Delaware Brushy Canyon	7,560'
Bone Spring	8,498'
Wolfcamp	11,332'
Strawn	12,222'
Atoka	12,996'
Morrow	13,020'

TAC @ 6631'

2-7/8" Production tubing

SN @ 7363'

Mud anchor w/bull plug. EOT @ 7396'

CIBP @ 7440' (9/12/07)

35' Cement. 10630' PBD
 CIBP @ 10665' (2/6/07)

37' Cement
 CIBP @ 13,200' (12/4/06)

13,517' PBD

13,797' TD

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet, a 3M system for a well not deeper than 13,636 feet, and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.