

## State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

OIL CONSERVATION DIVISION

SEP 23 2009 1220 South St. Francis Dr.

HOBBSSOLD

Santa Fe, NM 87505

WELL API NO.

30-025-20142

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

W.A. Ramsey NCT-B

8. Well Number

3

9. OGRID Number

4323

10. Pool name or Wildcat

Tubb Oil and Gas

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter A : 330 feet from the North line and 330 feet from the East lineSection 25Township 21-S Range 36-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL A Sect 25 Twp 21-S Rng 36-E Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well Over 1000'

Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;

330 feet from the North line and 330 feet from the East line (Steel Tank)

\* IDENTIFY 4/20/2009 CASING LEAK. DEPTH? CMT SQZ.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU. \*

2. RIH and Tag PBTD at 5090' and spot 25sx cement plug from 5090'-4990'

3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL

4. Perf and squeeze 160sx cement plug from 3778'-3351' (shoe/Grayburg/liner top/Queen) WOC&amp;Tag.

5. Spot 70sx cement plug from 2585'-2385' (B.Salt) WOC&amp;Tag.

6. Perf and squeeze 115sx cement plug from 1300'-1100' (T.Salt) WOC&amp;Tag

7. Perf and squeeze 125sx cement plug from 462'-262. (shoe/Fr. Wtr.) WOC&amp;Tag

8. Spot 65sx cement plug from 100'-surface. (surface)

9. Clean location and install dryhole marker.

\* 7B. IF CMT DOES NOT CIRC TO SURFACE, PERF STEP #8.

The Oil Conservation Division **Must be notified****24 hours prior to the beginning of plugging operations**I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. Lee Roark

TITLE

Agent for Chevron USA, Inc.

DATE

9-23-2009

Type or print name

M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

M. Lee Roark

TITLE

Compliance Officer

DATE

9/24/2009

Conditions of approval, if any: