

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs, NM 88201

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

SEP 23 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-35501
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.R. Phillips
8. Well Number 16
9. OGRID Number 4323
10. Pool name or Wildcat Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter F : 1650 feet from the North line and 2273 feet from the West line
Section 6 Township 20-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 6 Twp 20-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
1650 feet from the North line and 2273 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU

2. RIH and Tag PBDT at 5900' and spot 55sx cement plug from 5900'-5150'.

3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.

4. Perf and squeeze 30sx cement plug from 3500'-3200' (Grayburg/bad casing) WOC&Tag.

5. Perf and squeeze 65sx cement plug from 2402'-2145' (Yates/B.Salt) WOC&Tag.

6. Perf and squeeze 85sx cement plug from 1250'-900' (shoe/T Salt) WOC&Tag.

7. Perf and squeeze 40sx cement plug from 150'-surface. (Fr Wtr./surface) WOC&Tag.

8. Clean location and install dryhole marker

PERF@ 350' AND SQZ/CIRC TO SURFACE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-23-2009

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Mary E. Brown TITLE Compliance Officer DATE 9/24/2009

Conditions of approval, if any:

The Oil Conservation Division **Must be notified**

24 hours prior to the beginning of plugging operations.

Well: JR Phillips #16

Reservoir: Abo

Current

Location:

1650' FNL & 2273' FWL
Section 6 F
Township. 20S
Range. 37 E
County Lea, NM

Elevations:

GL 3575'
DF: 3586'
KB 3588'

Formation Tops

Yates 2352'
Grayburg 3405'
San Andres 3784'
Glorieta 5011'
Blinberry 5512'
Tubb 6232'
Drinkard 6674'
Abo 6798'

Well ID Info:

Refno HC6238
API No 30-025-35501
L5/L6 UCU937500
Spud Date 5/11/2001
Compl Date 6/1/2001

Surf Csg: 8 5/8", 24 #, RS
Set: @ 1154' w/ 600 sks
Hole Size: 12 1/4"
Circ: Yes
TOC By: Circulation
TOC: Surface

csg leak 3301-64', squeeze with 1800 sks, 8/23/03

10/2008: Identified Bad Casing 5250'-5860'

csg leak 5814-5877, 12/01/03

liner leak 5885'-5915', 11/20/06

Liner: 4 1/2", 11 6 #, K-55
Set: @ 6996' w/300 sks
Circ: No
TOC By: unknown
TOC: unknown
RAN: Jun-04

Perfs	Status
6850'-60'	Abo - Sqz'd Below CICR
6890'-98'	Abo - Sqz'd Below CICR
6904'-06'	Abo - Sqz'd Below CICR
6913'-17'	Abo - Sqz'd Below CICR
6944'-48'	Abo - Sqz'd Below CICR
6953'-57'	Abo - Sqz'd Below CICR
6978-86'	Abo - Sqz'd Below CICR
7004-10'	Abo - Sqz'd Below CICR
7019-23'	Abo - Sqz'd Below CICR
7028-35'	Abo - Sqz'd Below CICR

Prod Csg: 5 1/2", 17 #
Set: @ 7053' w/ 1790 sks
Hole Size: 7 7/8"
Circ: no
TOC By: CBL
TOC: 2600'

7 7/8" Open Hole (7053' - 7850')

10/30/08 Tag Cmt Plug @ 5900'

CICR @ 6802'
10/2008: sqz'd w/ 1000 psi pressure

Tag Fill @ 6886'

Bottom of Liner @ 6996'

CIBP @ 7048' w/ 5' cmt

Sand

cmt plug @ 7219'-7285'

Fill @ 7695'-7850'

COTD 7042'
PBDT 7043'
TD 7850'

Updated 10/30/2008

By rjdg