

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

SEP 25 2009

HOBBSOCD

WELL API NO. 30-025-07545
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 33
8. Well No. 231
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3645'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector  
2. Name of Operator  
Occidental Permian Ltd.  
3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter K : 2310 Feet From The South 1320 Feet From The West Line  
Section 33 Township 18-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <u>Casing leak repair</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Check pressure on casing. Leaking.
2. RU wireline and set plug in profile nipple. RD wireline.
3. ND wellhead/NU BOP. POOH w/tubing and packer.
4. RIH w/RBP set @3948 and packer set @3940'.
5. Isolate casing leak 15' from surface. Replace 19' of casing.
6. POOH w/RBP & packer.
7. RIH w/CIBP set @3968'.
8. ND BOP & install cap flange.
9. RDPU for wellhead upgrade.
10. RUPU. NU BOP.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 9/22/09  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 25 2009

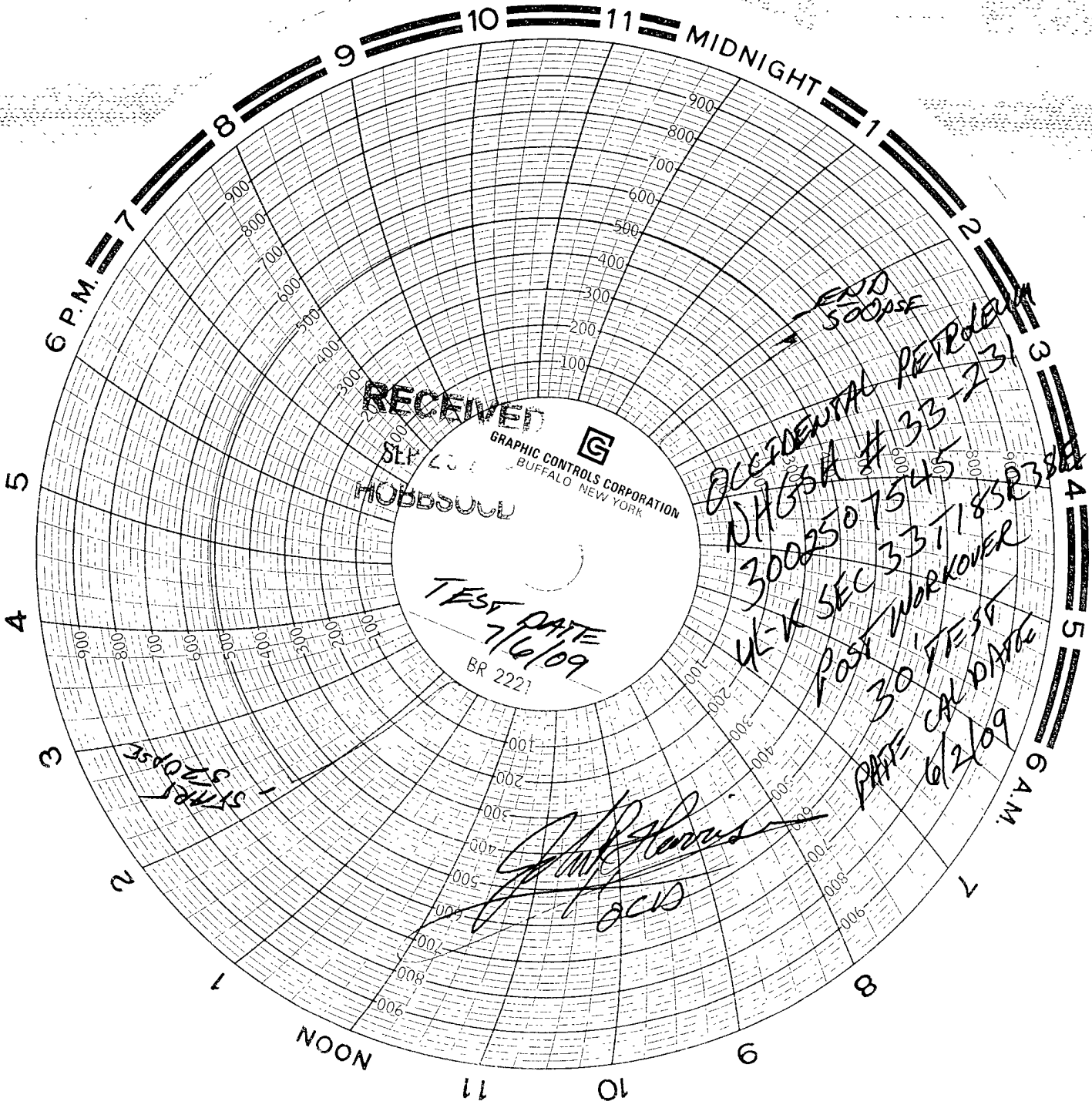
CONDITIONS OF APPROVAL IF ANY.

NHU 33-231

11. RIH w/bit & drill collars. RU power swivel.
12. Drill on CIBP and push down to 4218'. Clean out to 4250'. Circ well clean. POOH w/bit & drill collars. RD power swivel.
13. RIH w/bit to 4235'. RU HES and spot 5 bbl of NEFE acid flushed w/22.5 bbl of brine. RD HES. POOH w/bit.
14. RIH w/SPA packer. Perform 2 stage PPI acid job w/30 bbl of acid from 4133-88 and 4068-4122. flush w/35 bbl brine. POOH w/SPA packer.
15. RIH w/Arrowset 1-X Double Grip packer on 127 jts of 2-7/8" Duoline tubing. Packer set @3955'.
16. Test casing to 500 PSI for 30 minutes and chart for the NMOCD. Robert Harrison w/NMOCD on site for test.
17. RDPU & RU. Clean location.

RUPU 06/06/09

RDPU 07/06/09



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SEC 73

HOBBSVILLE

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

TEST DATE  
7/6/09  
BR 222

*J. J. Harris*  
GCD

ACCIDENTAL RETIREMENT  
NHGSA # 33-231  
3002507545  
3371858380  
W-V SEC 3371858380  
POST WORKOVER  
30 TEST  
CAL DATE 6/2/09  
DATE 6/2/09

END 500PSE

START 320PSE