

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

SEP 25 2009

HOBBSOCD

WELL API NO 30-0258-26974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No 432
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>I</u> : <u>1400</u> Feet From The <u>South</u> <u>1300</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3629' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: <u>Casing leak repair</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. RU wireline and set plug.
3. ND wellhead/NU BOP.
4. POOH w/tbg. RIH w/Arrowset packer set at 3887'.
5. Isolate casing leak at 1806-1821'. POOH w/Arrowset packer and fish plug out of hole.
6. POOH w/5-1/2" UNI-VI packer. RIH w/CIBP set @3910'. RIH w/tbg open ended to 1841'.
7. RU Halliburton and spot 50 sks of Class C neat with CFR3 across csg leak. Squeeze cement into leak. RD Halliburton.
8. RIH w/bit & drill collars. Tag @1435'. RU power swivel and drill cement 1435-1567'. Circulate clean. Continue drilling cement to 1885'. Circ clean. RD power swivel. Test squeeze. OK.
9. RIH w/bit. Tag @4190'. RU power swivel & drill on CIBP @4190-4196'. Circ clean and RD power swivel.

\*\*\*see additional data on attached sheet \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/22/2009  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY Terry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 25 2009  
CONDITIONS OF APPROVAL IF ANY:

NHU 32-432

10. POOH w/bit & drill collars.
11. RIH w/5-1/2" Arrowset packer set @3892' set on 125 jts of 2-7/8" Duoline 20 tbg.
12. ND BOP/NU wellhead.
13. Test casing to 520 PSI 30 minutes and chart for the NMOCD. Robert Harrison w/NMOCD on site for test.
14. RDPU & RU.
15. Return well to injection

RUPU 05/11/09

RDPU 05/28/09



GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

TEST DATE  
5/27/09  
BR 2221

END  
STOOPS

OXY  
North Hobbs GSA U  
# 32-432

3002526974

U-I SEC 32T18SR38E

POST WORKOVER

30MEN TEST

CAL DATE  
4/23/09

STOOPS  
JHMS

*[Signature]*  
OCD