Submit To Appropri State Lease - 6 copie	the To Appropriate District Office State of New Mexico						Form C-105						
Fee Lease - 5 copies	ee Lease - 5 copies Minerals and Natural Resources							Revised June 10, 2003					
District I 1625 N. French Dr.	625 N. Franch Dr. Hobbs NM 99240							WELL API NO.					
District II	w. Grand Avenue, Artesia, NM 88210 APR 2 7 2009 Conservation Division							30-005-27980					
District III	District III 1220 South St. Francis Dr						1	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd , Aztec, NM 87410 HOBBSOCI Santa Fe, NM 87505							STATE STATE FEE State Oil & Gas Lease No.						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								State Oil &	c Gas	Lease	No.		
WELL C	OMPLETION	OR RECO	MPL	ETION REPOR	RT AND	LOG							
la. Type of Well.		_		_			ĺ	7. Lease Nam	ne or Ur	nit Agre	ement Na	ame	
OIL WE	ELL 🛛 GAS WI	ELL 📙 DRY		OTHER			-	Cato San And	droe Hi	.:4			
b. Type of Comp			. –				1	Cato San An	ures or	-			
	WORK 🔲 DEE OVER	PEN ∐ PLUG BAC		DIFF. RESVR □ OTH	EB					,			
2. Name of Operator							8. Well No						
		Cano Petro of I	New Me	xico, Inc.							505	-	
3. Address of Oper	rator						\dashv	9. Pool name	or Wild	cat	• • • • • • • • • • • • • • • • • • • •		
'		1 Cherry Street						Cato; San Andres					
4. Well Location		Fort Wortl	1, TX 70	6102									
											1.	/	
Unit Letter_	N : 20	Feet From	The	South Li	ne and <u>1</u>	375	_ Feet	From The	West		<u>-1</u>	_Line	
Section: 2	Township:	08S	Ra	ange: 30E	NN	иРМ: 27					Cou	nty. Chaves	
10. Date Spudded				npl. (Ready to Prod)			(DF&	RKB, RT, GF	R, etc.)	1		Casinghead	
12/14/07				1/10/08				6 FT GR					
15. Total Depth 3863	16. Plug E	•		Multiple Compl. How nes?	Many	18. Interv Drilled B		Rotary Tools	1	1	Cable T	ools	
	3	700				Dimedib	y	UDI					
19. Producing Inte	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								rvey Made				
21 Type Fleetrie	and Other Logs Rur	, PI	P-2	15 776	<u>た</u> 3	247	-	22. Was Wel	II C				
	N, DENSITY,		7					22. Was wel	II Cored	į			
23.	i, berion i,	acois II v II		SING RECOR	D (Re	nort all s	trin	ac cot in v					
CASING SIZ	E I WEIG	HT LB./FT.	CA	DEPTH SET	HC (TC)	DLE SIZE	1111	CEMENTIN		ORD	Al	MOUNT PULLED	
8 %		24#		520		12 1/4		-	SX C				
5 ½ 15.5# 3905 7 ½ 800 SX POZ													
24.	Two	I DOTTOM	LINI	ER RECORD	Lagner		25.		rubin			I	
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCREEN	<u> </u>	SIZ 2 7		382	TH SE	<u>T</u>	PACKER SET N/A	
							2 /	70	302	20		IN/A	
26. Perforation r	L ecord (interval, size	e, and number)		l	27. AC	ID, SHOT	FRA	ACTURE, CE	L EMEN'	T. SOI	JEEZE	ETC.	
		,				INTERVAL		AMOUNT A					
	See	Attachment			3362-3	802		ACID FRAC					
20,000					20,000 GA	AL 15% HCI 30 BPM							

28					DUCT								
Date First Producti	ion	Production Met Pumping	hod (Flo	wing, gas lift, pumpin	g - Size an	d type pump)	Well Status (Prod. or Shut-in) Prod.					
1/14/08		Tumping						rrou.					
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl			- MCF		er - Bbl		Gas - Oil Ratio	
1/14/08	24 hrs.			Test Period	0		0		250				
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil - Bbl.	Gas	- MCF	V	Vater - Bbl	'	Oil Gra	avity - AI	PI <i>- (Corr.)</i>	
Press.		Hour Rate		0	0		2	50	- 1	NA	·		
0			l						j				
29. Disposition of	Gas (Sold, used for	fuel, vented, etc.)	•						Test W	ıtnesse	d By		
30. List Attachments													
Jo. List Attachmen	ns									,	ノ ⁻		
31.										K	7		
	Sh			rinted Shana Mo	Neal		Prod	uction Assis	tant I	V -	_		
Signature 众	M KANAN	repoch	()	Name		Title							
E-mail Address	s: shana@canop	etro.com	Date:	02/1/08									
			Duit.	32/ 1/ UU									

CSAU 505

INSTRUCTIONS

505

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the co deepened well and not later than 60 days after completion of closure. When submitted as a completion report copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, increported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1,109	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 1, 546	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1,714	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 2,199	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2677	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 3,902	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock_	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
-			OIL OR GAS				

No. 1, from33.5	to. 3,408	No. 3, from	SANDS OR ZONES
110. 2, Home	IMPORTANT	WATER SANDS	
Include data on rate of water	nflow and elevation to which wat	er rose in hole.	
		feet	
		feet	
		feet	
		(Attach additional sheet if necessary	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			un e				

Attachment for C-105

Perforations for Well Number 505

• P1 3362-3408

• P2 3450-3482

• P3 3512-3542

CIBP Depth: 3700

• P5 3762-3802