

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88213
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
SEP 24 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23221
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.D. McKinley
8. Well Number #9
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs, Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ Test well ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25/09 NDWH, NU BOP, TIH w/6 1/8" bit, bit sub and 2 7/8" tbg; clean hole out to 5850'
8/26/09 Drl through cmt bridge @ 5894-5926', Circ hole clean
8/27/09 GIH w/Sonic Hammer and 2 7/8" tbg, Wash perfs 5761-5926 w/360 bbls FW, POOH w/hammer, Set pkr @ 6174',
Test CIBP to 1500 psi, Set RBP @ 5966', Test to 2000 psi,
Acidz perfs 5761-5926' w/ 2500 gals 15% NEFE HCL, flush w/50 BFW
8/28-31/09 Swab test well
9/1/09 RIH w/production string and pump, set SN @ 6081', TAC @ 5582', test pmp action
9/2/09 RDSU, clean location, tie into flow lines, put well on production @ 11:00 am
Test well for 60 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 9/17/09

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 25 2009
Conditions of Approval (if any):