

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I  
1625 N French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**RECEIVED**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**SEP 25 2009**  
**HOBBSOCD**

WELL API NO. 30-025-35541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No. 533
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>J</u> : <u>2326</u> Feet From The <u>South</u> <u>1902</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3646' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data <b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing Leak Repair</u> <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. RU wireline & tag tubing @2500'.
- Pump 500 gal of Xylene down casing. Flush w/70 bbl 10# brine. Circ chem out of well w/140 bbl 10# brine.
- RU wireline & perforate tubing @4025'.
- NU BOP.
- POOH w/ESP equipment.
- RIH w/RBP & Arrowset packer. Packer set @3850'. Test casing. Lost 150 PSI. POOH w/plug & packer.
- RIH w/CIBP set @4000'. RU wireline & perforate squeeze holes @1300'. RD wireline.
- RIH w/Halliburton CR @1186'. Circulate 275 sks of Class C cement w/2% cal chloride around 8-5/8" surface casing and 187 sks between 5-1/2" & 8-5/8" casing. Sting out of retainer. POOH with setting tool.
- RIH w/bit & drill collars. Tag @1186'. RU power swivel. Drill on CR and cement from 1186-1311' Circ clean. Test casing. OK.

\*\*\* see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/22/2009  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 25 2009  
 CONDITIONS OF APPROVAL IF ANY:

NHU 29-533

10. Continue in hole w/bit & drill collars to 4000'. RU power swivel & drill out CIBP. Push plug to 4221'. Clean out asphaltenes & barium scale to 4312'. Circ Clean. RD power swivel. POOH w/bit & drill collars.
11. RIH w/ESP equipment on 2-7/8" tubing. Intake set @4041'.
12. ND BOP/NU wellhead.
13. RDPU & RU. Clean location.

RUPU 06/22/09

RDPU 07/01/09