Form C-104

District I

1625 N. French Dr., Hobbs, NM 88240 P 2 3 2 Milergy, Minerals & Natural Resources
1301 W Grand Avenue. Artesia. NM 88210

Revised Feb. 26, 2007

	AMENDED	REPORT
Ш	AMENDED	REPORT

1000 Rio Brazos District IV 1220 S St France	Rd , Aztec,				il Conservati 20 South St. Santa Fe, N	Francis Dr			Subm	nit to Ap	propriate District Offic 5 Copie AMENDED REPOR
	<u>I.</u>		EST FO	<u>DR ALI</u>	LOWABLE	AND AUT	ЮН				
Operator name and Address Cano Petro of New Mexico, Inc. 801 Cherry Street Unit 25 Suite 3200 Fort Worth Texas 76102								² OGRID N	ffective Date		
			2 ol Name					Return			
⁴ API Number 30 - 0 05 - 1	; San Andr	dres 6 Pool (
⁷ Property C 303560	/		perty Nai	ne Cat	o San Andı	es Unit			9	Well Nu	mber 98
II. 10 Sur	face Lo	cation	1	T	T	I			1		T
Ul or lot no. G	Section 17	Township 8-S	Range 30-E	Lot Ian	Feet from the 1980	North/Sou N Line	ıth	Feet from the 1980		/West lin	Chaves
		le Locatio									1
1		Township		Lot Idn	Feet from the	North/South North	line			/West lii	1
G 12 Lse Code	17	8-S cing Method	30-E	onnection	1980 15 C-129 Perr		16 C	1980 -129 Effective	Eas		Chaves C-129 Expiration Date
Pour		Code		ate	C-127 I VII	IIIt Pumber		.=127 Ellecu	t Dan		-129 Expiration Date
III. Oil a		Transpor	ters								
18 Transpor					¹⁹ Transpor and Ad						²⁰ O/G/W
159160	A Charles of the Char		Ver	sado (Gas Proces	sor, LLC				200	Gas
130100	7-1-1-1				siana St.	Suite 430	0				
E. Air	22		ноц	iston,	TX 77007						
								_			
		dina Data									
IV. Well	Comple	etion Data	Date	<u> </u>	²³ TD	²⁴ PBTD		²⁵ Perfo	rations		
IV. Well 21 Spud Date 7/17/6	Comple te		6	36	82'	3635'		3254-3			²⁶ DHC, MC
IV. Well 21 Spud Date 7/17/6	Comple	22 Ready		36	82'			3254-3			
IV. Well 21 Spud Date 7/17/6	Comple te 56	22 Ready	6 ²⁸ Casing	36	82'	3635'	pth Se	3254-3		30 Sa	²⁶ DHC, MC
IV. Well 21 Spud Dat 7/17/6 27 Hoi	Complete 156	22 Ready	6 ²⁸ Casing 8	36: & Tubir 5/8"	82'	3635 ' ²⁹ De 450	pth Se	3254-3		³⁰ S ₂	²⁶ DHC, MC acks Cement 00sx
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IV. Well 21 Spud Dat 7/17/6 27 Hoi	Complete 156	22 Ready	6 28 Casing 8	36: & Tubir 5/8"	82 ' ng Size	3635 ' ²⁹ De 450	pth Se	3254-3		³⁰ S ₂	²⁶ DHC, MC acks Cement 00sx
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IV. Well 21 Spud Dat 7/17/6 27 Hoi 12 1 7 7/	Complete te 56 le Size 1/4"	22 Ready 8/2/6	6 28 Casing 8 4 No	368 & Tubin 5/8" 1/2" Tubin	ng Size	3635 ' 29 De 450 368 NA	pth Se	3254-3	358'	30 S ₂	26 DHC, MC acks Cement 00sx
IV. Well 21 Spud Dat 7/17/6 27 Hot 12 1	Complete te 56 le Size 1/4"	22 Ready 8/2/6	8 4 No	368 5/8" 1/2" Tubir	ng Size	3635 ' 29 De 450 368 NA	pth Se	3254-3		30 S ₂	²⁶ DHC, MC acks Cement 00sx
IV. Well 21 Spud Dat 7/17/6 27 Hoi 12 1 7 7/	Complete 56 le Size 1/4" 1/8" Test Date Oil 32	22 Ready 8/2/6 8/2/6 2 Gas Deliv 10/31,	8 4 No	368 5/8" 1/2" Tubir 33 1	ng Size	3635 ' 29 De 450 368 NA 34 Test I 24hr	2'	3254-3	358'	30 S ₂	26 DHC, MC acks Cement 00sx 00sx
IV. Well 21 Spud Dat 7/17/6 27 Hoi 12 1 7 7/	Complete 56 le Size 1/4" 1/8" Test Date Oil 32	22 Ready 8/2/6	8 4 No	368 5/8" 1/2" Tubir 33 1	ng Size	3635 ' 29 De 450 368 NA 34 Test 1 24hr 40 G	2'	3254-3	358'	30 S ₂	26 DHC, MC acks Cement 00sx 00sx 36 Csg. Pressure
IV. Well 21 Spud Dat 7/17/6 27 Hoi 12 1 7 7/ V. Well T 31 Date New 9	Complete te 56 le Size / 4 " / 8 " Cest Dat Oil 32	22 Ready 8/2/6 8/2/6 2 Gas Deliv 10/31, 38 Oi	8 4 No ery Date / 08	368 5/8 1/2 Tubir 33 1 1 39	ng Size Test Date 0/3/08 Water	3635 ' 29 De 450 368 NA 34 Test I 24hr	2'	3254-3	358 '	30 S ₂ 3 8	26 DHC, MC acks Cement 00sx 00sx 36 Csg. Pressure 41 Test Method Flowing
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