District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico

RECEIVED Energy, Minerals & Natural Resources SEP 23 2009

Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr

HOBBSO Submit to Appropriate District Office 5 Copies

Form C-104

Operator na Cano I 801 Cherr	T				Santa Fe, NI						AMENDED REPORT
801 Cherr	ame and	Address			LOWABLE	AND AUT	HO	RIZATION <sup>2</sup> OGRID Nui			
Fort Wort				iite 32	200			<sup>3</sup> Reason for l Return to	Filing C	Code/ Effe	ctive Date / 10/3/08
<sup>4</sup> API Numbe	5 Poo	; San Andr	<sup>6</sup> Pool Code					,			
7 Property Code 8 Property Name Cato San An						10340				er 104 -	
303560 II. <sup>10</sup> Sur	_										104 /
Ul or lot no.	Section 16	Township 8-S	Range 30-E	Lot Idn	Feet from the 1980	North/Sou S Line	ıth	Feet from the 1980		West line	County / Chaves
		le Locatio		T -4 T-1	E-4 6 4b-	Namel /Caret	. Um a	E- of frame 4h a	E40	W4 II	Country
UL or lot no.	16	Township 8-S	Range 30-E	Lot Ian	Feet from the 1980	S	inne	1980	East	West line st	County Chaves
Lse Code		cing Method Code	<sup>14</sup> Gas Co Da		<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date
III. Oil ar		Transport	ers		19 m	. 37				<del></del>	20 0 10 77
18 Transport OGRID	ter				<sup>19</sup> Transpor and Ad				·····		<sup>20</sup> O/G/W
159160	TO SOCIETY OF THE SOC				Gas Proces						Gas
100 Louisiana St Houston, TX 7700											
142						****					
IV. Well	Comple	etion Data									
<sup>21</sup> <b>Spud Dat</b> 4/18/67		22 Ready	22 Ready Date								
		5/9/67	Date		<sup>23</sup> TD 4 0 '	<sup>24</sup> PBTL	)	<sup>25</sup> Perforat			<sup>26</sup> DHC, MC
<sup>27</sup> Hol	le Size		Date  28 Casing	35	40'		pth Se	3347-344		30 Sacl	<sup>26</sup> DHC, MC
<sup>27</sup> Hol				35 & Tubir	40'		pth Se	3347-344		<sup>30</sup> Sacl	ks Cement
	′4"		<sup>28</sup> Casing	35 <b>&amp; Tubir</b> /8"	40'	<sup>29</sup> De	pth Se	3347-344			ks Cement
12 1/	′4"		28 Casing 8 5,	35 <b>&amp; Tubir</b> /8"	40'	<sup>29</sup> De	pth Se	3347-344		300s	ks Cement
12 1/	′4"		28 Casing 8 5,	35 <b>&amp; Tubir</b> /8"	40'	<sup>29</sup> De 450 <sup>1</sup> 3540	pth Se	3347-344		300s	ks Cement
12 1/ 7 7/8 V. Well T	'4" 8" Cest Dat	5/9/67	28 Casing 8 5, 4 1, No T	35  8 Tubin  /8"  /2"  'ubing	40'	29 <b>De</b> 450 1 3540 NA	pth So	3347-344	7'	3008	sx
12 1/ 7 7/8	Cest Dat	5/9/67	28 Casing 8 5, 4 1, No T	35  8 Tubin  /8"  /2"  'ubing	40 ' ng Size  Test Date	<sup>29</sup> De 450 <sup>1</sup> 3540	pth Se	3347-344		3008	ks Cement
12 1/ 7 7/8 V. Well T		5/9/67	8 5, 4 1, No T	35  8 Tubin  /8 "  /2 "  'ubing  33 1  10/	40'	29 De 450 1 3540 NA 34 Test 24ha	pth Se	3347-344	7'	3008	sx
12 1/ 7 7/8  V. Well T  31 Date New 0	Cest Dat Oil 3 1	5/9/67  ta <sup>2</sup> Gas Delive  10/31/08	8 5, 4 1, No T	35  8 Tubin  /8 "  /2 "  'ubing  33 1  10/ 39	Test Date (3/08) Water	29 De 450 1 3540 NA	pth Se	3347-344	g. Pres	300s 300s sure	36 Csg. Pressure  41 Test Method Flowing
12 1/ 7 7/8 V. Well T	Cest Dat Oil 3  fy that the with and best of n	ta  2 Gas Delive 10/31/08  38 Oi  The rules of the that the informy knowledge	8 5, 4 1, No T	35  8 Tubin  /8"  /2"  'ubing  33 Tubin  10/ 39  servation iven above ef.	Test Date (3/08 Water  Division have e is true and	29 De 450 1 3540 NA 34 Test 24ha	pth Se	3347-344	g. Pres	300s 300s sure	36 Csg. Pressure  41 Test Method Flowing
V. Well T  To T/S  V. Well T  To Thoke Siz	S"  Sest Date  Oil 3  1  The properties of the p	ta  2 Gas Delive  LO/31/08  38 Oi  ne rules of the that the infe	8 5, 4 1, No T	35  8 Tubin  /8"  /2"  'ubing  33 Tubin  10/ 39  servation iven above ef.	Test Date  (3/08  Water  Division have e is true and	29 De 450 1 3540 NA 34 Test 24hr 1 Approved by:	pth So	3347-344 et  OIL CONSERV	g. Pres	300s 300s	36 Csg. Pressure  41 Test Method Flowing
V. Well T  To Toke Siz  Thereby certibeen complete to the Signature:  Printed name: Shana Mc.  Title:	Gest Date of the state of the s	ta  2 Gas Delive  10/31/08  38 Oi  The rules of the that the informy knowledge  2 M	8 5, 4 1, No T	35  8 Tubin  /8"  /2"  'ubing  33 Tubin  10/ 39  servation iven above ef.	Gest Date  (3/08  Water  Division have e is true and	29 De 450 1 3540 NA 34 Test 24hr 1 Approved by:	Lengt CS	h 35 Tb	g. Pres	300s 300s	36 Csg. Pressure  41 Test Method Flowing
V. Well T  To T/S  V. Well T  To Thoke Siz  To Thoke Siz	Cest Date of the thickness of the thickn	ta  2 Gas Delive  10/31/08  38 Oi  The rules of the that the informy knowledge  2 M	8 5, 4 1, No T	35  8 Tubin  /8"  /2"  'ubing  33 Tubin  10/ 39  servation iven above ef.	Gest Date  (3/08  Water  Division have e is true and	29 De 450 1 3540 NA Approved by:	Lengt CS	3347-344 et  OIL CONSERV	g. Pres	300s 300s	36 Csg. Pressure  41 Test Method Flowing