District I
1625 N French Dr., Hobbs, NM 88240
District II
1625 N Coord Avenue, Artesia, NM 88

State of New Mexico Energy, Minerals & Natural Resource

Form C-104 Revised Feb. 26, 2007

1301 W Grand A District III				O	il Conservati	Oil Conservation Division				it to Apr	propriate District Office	
1000 Rio Brazos District IV	Rd, Aztec	, NM 8741	0	1220 South St. Francis Dr.				3EP 23 2009 5 Copies				
1220 S St Franc	cis Dr , San				Santa Fe, NI		H(	OBBSC	)CD		AMENDED REPORT	
10 4	<u>I.</u>			<u>)R ALI</u>	LOWABLE	AND AUT	[HO	RIZATIO 2 OGRID	<u> N TO T</u>			
Cano	<sup>1</sup> <b>Operator name and Address</b> Cano Petro of New Mexico, Inc. 801 Cherry Street Unit 25 Suite 3200									24880		
Fort Wor					<sup>3</sup> Reason for Filing Code/ Effective Return to Production /							
<sup>4</sup> API Numb 30 - 005-2		<b>✓</b> 5 P	Pool Name	CATO	); San Andr	ndres			į.	<sup>6</sup> Pool Code 10540		
				ame Cato San Andres Unit					9 Well Number 146			
П. 10 Su												
Ul or lot no.		Townsh 8-S	nip Range	Lot Idn	Feet from the	North/Sou	uth	Feet from		West ling	Chaves	
		ole Locat				14 1	<u> </u>					
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	e North/South line		Feet from	he East/West li		e County	
D	28	8-S	30-E		660	North		660		est	chaves	
Lse Code				onnection ate	<sup>15</sup> C-129 Pern	nit Number	16 C	C-129 Effect	ive Date	<sup>17</sup> C-	-129 Expiration Date	
III. Oil a		Transp	orters	***************************************								
18 Transpor OGRID				<sup>19</sup> Transporter Name and Address					-		<sup>20</sup> O/G/W	
159160					Gas Proces: siana St. S		<u> </u>				Gas	
2.6					TX 77007							
	•											
**/ <b>**</b> /oll	nl	Do							1 1		See Secret 12 no real Page 1990 Secret 199	
IV. Well  21 Spud Da	ate		dy Date		<sup>23</sup> TD	<sup>24</sup> PBTD	D	25 Perfe	orations	Ţ	<sup>26</sup> DHC, MC	
12/27/	67	1/11/	/68	36	600'			3364-	3435'			
21 Ho	ole Size	+	<sup>28</sup> Casing	& Tubir	ag Size	zy De	epth Se	<u>et                                     </u>		<sup>30</sup> Sa	cks Cement	
12 1	1/4"		8 5/8"			334'				22	5sx	
7 3/	/4"		4_1	./2"		361	00'			30	0sx	
· · · · · · · · · · · · · · · · · · ·				Tubing		NA						
			110	Tubing								
*7 Wall	T 4 Dat								<u> </u>			
V. Well 7  31 Date New			livery Date	33 7	Test Date	<sup>34</sup> Test l	Lengt	h 35	Tbg. Pres	sure	<sup>36</sup> Csg. Pressure	
		11/5/	/08	10,	/19/08	24hr	rs					
<sup>37</sup> Choke Si	ize	38	Oil	39	9 Water	<sup>40</sup> G	Gas				41 Test Method	
42 r.l h-, cont	· · · · · · · · · · · · · · · · · · ·	-1-a of	2.4 Old Com	L		2		2T CONG		- Da dell	Flowing	
<sup>42</sup> I hereby cert been complied	l with and	I that the is	information gi	iven above	Division nave re is true and			OIL CONS.	ERVATIO	4 DIA1214	ON	
complete to the Signature:	e best of t	my knowie	edge and bend	ef. <i>O</i>	1	Approved by:	_		-/_			
Printed name: Shana M	"KNU	-7/1	Mec			Title: PETROLEUM ENGINEER						
Title:						Approval Date						
Product: E-mail Address	ssista	int I		Approval Date: \$5P 2 5 2009								
E-Illali Aumon	S:											
Date:	········	Т.	Phone:									