<u>District I</u>
1625 N French Dr , Hobbs, NM 88240
<u>District II</u>
1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico

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Energy, Minerals & Natural Resourses 23 2009

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Form C-104

District III 1000 Rio Brazos District IV 1220 S St Franc			05	12:	al Conservation 20 South St. Santa Fe, NN		,ob20	CO		5 Copies  AMENDED REPORT	
<sup>1</sup> Operator n	I.	Address		OR ALI	LOWABLE	AND AUTHO	PRIZATIO 2 OGRID			PORT	
Cano : 801 Cherr Fort Wort	_			iite 32	200		<sup>3</sup> Reason f	for Filing	Code/ Effe	ective Date on / 10/19/08	
<sup>4</sup> API Numbe	er		l Name	САТО	; San Andr	200	<sup>6</sup> Pool Code				
7 Property Code / 8 Property Name Cato San Ar						10			10540 Well Numl	ber 147 /	
303560	•				.0 Sali Alica				**************************************	, , , , , , , , , , , , , , , , , , ,	
	Section 1	Township	Range	Lot Idn	1	North/South	Feet from		/West line		
C 11 D -4	28	8-S	30-E		660	N Line	1980	1	West	Chaves	
Rot	ttom Hole	e Location Township	n Range	Lot Idn	Feet from the	North/South line	Feet from	the East	/West line	County	
C		8-S	30-E		660	N	1980	ı	lest Iest	Chaves	
12 Lse Code	Lse Code 13 Producing Meth		od <sup>14</sup> Gas Connection Date		15 C-129 Permit Number 16		C-129 Effective Date		<sup>17</sup> C-1	<sup>17</sup> C-129 Expiration Date	
III. Oil a	nd Gas T	ransporte	ers						_1		
18 Transpor	rter	•	-		19 Transpor						
OGRID					and Ad	dress					
159160			Ver	sado (	Gas Process	sor, LLC				Gas	
133100					siana St. S TX 77007	Suite 4300					
		ATTERIOR ST. 1101			***				20.		
									ALI PARTE DE LA CONTRACTOR DE LA CONTRAC		
7.40											
TV Well	Completi	Data									
_					<sup>23</sup> TD		<sup>25</sup> Perforation		· · ·		
<sup>21</sup> Spud Da		<sup>22</sup> Ready l			<sup>23</sup> TD	<sup>24</sup> PBTD	1		ļ	<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da <sup>2</sup> 12/18/	67 1	<sup>22</sup> Ready I ./27/68		35	570'		3402-	3506'	30 G	•	
<sup>21</sup> Spud Da 12/18/0	67 1 ole Size	<sup>22</sup> Ready I ./27/68	<sup>28</sup> Casing	35 g & Tubin	570'	<sup>29</sup> Depth S	3402-			ks Cement	
<sup>21</sup> Spud Da 12/18/0	67 1	<sup>22</sup> Ready I ./27/68	<sup>28</sup> Casing	35	570'		3402-			•	
<sup>21</sup> Spud Da 12/18/0 <sup>27</sup> Ho	67 1 ole Size	<sup>22</sup> Ready I ./27/68	<sup>28</sup> Casing	35 g & Tubin	570'	<sup>29</sup> Depth S	3402-		2.	ks Cement	
<sup>21</sup> Spud Da 12/18/0 <sup>27</sup> Ho	67 1 ole Size	<sup>22</sup> Ready I ./27/68	<sup>28</sup> Casing 8	35 <b><u>&amp; Tubin</u></b> 5/8"	570 ' ng Size	<sup>29</sup> Depth S	3402-		2.	ks Cement 25sx	
<sup>21</sup> Spud Da 12/18/0 <sup>27</sup> Ho	67 1 ole Size	<sup>22</sup> Ready I ./27/68	<sup>28</sup> Casing 8	35 g & Tubin 5/8" 1/2"	570 ' ng Size	<sup>29</sup> Depth S 370 '	3402-		2.	ks Cement 25sx	
21 Spud Da: 12/18/0 27 Ho 12 7 7	1/4" 7/8"  Fest Data	<sup>22</sup> Ready I /27/68	28 Casing 8 4 No	35  2 & Tubin  5/8"  1/2"  Tubing	570 ' ng Size	29 Depth S 370' 3570' NA	3402- Set	3506'	3(	ks Cement 25sx 00sx	
21 Spud Da 12/18/0 27 Ho 12	67 1  ole Size  1/4"  7/8"  Fest Data  Oil 32 (	<sup>22</sup> Ready I /27/68	28 Casing 8 4 No	35  2 & Tubin  5/8"  1/2"  Tubing	570 ' ng Size	29 Depth S 370 ' 3570 ' NA	3402- Set		3(	ks Cement 25sx	
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