

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003							
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED SEP 11 2009 HOBBSDO </div> </div>		WELL API NO. 30-025-39446		5. Indicate Type of Lease STATE FEE X							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		State Oil & Gas Lease No.									
1a Type of Well. OIL WELL X GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW X WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">Parker 23</div>									
2. Name of Operator Texland Petroleum-Hobbs, LLC		8. Well No. <div style="text-align: center; font-size: 1.2em;">#1</div>									
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020		9. Pool name or Wildcat <div style="text-align: center; font-size: 1.2em;">East Garrett, Drinkard</div>									
4. Well Location <div style="display: flex; justify-content: space-between;"> Unit Letter M : 459 Feet From The South Line and 962 Feet From The West Line </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Section 23 Township 16S Range 38E NMPM Lea County </div>											
10 Date Spudded 7/10/09	11. Date T D. Reached 7/25/09	12 Date Compl. (Ready to Prod) 8/19/09	13 Elevations (DF& RKB, RT, GR, etc.) 3700' GL	14 Elev. Casinghead							
15 Total Dept 8400'	16 Plug Back T.D. 8359'	17. If Multiple Compl. How Many Zones?	18 Intervals Drilled By All	Rotary Tools	Cable Tools						
19 Producing Interval(s), of this completion - Top, Bottom, Name 7894-8125 (oa) Drinkard				20 Was Directional Survey Made Yes							
21 Type Electric and Other Logs Run CNL/FDC, HR/LA, HN/GS, BHC			22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8 5/8"	24#	2154'	12 1/4"	950 sks	Circ to surface						
5 1/2"	17#	8400'	7 7/8"	2200 sks	Circ to surface						
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
					2 7/8" 6.5#						
					8275'						
					SN @ 8260'						
26. Perforation record (interval, size, and number) 7894-8005' (oa) 1 spf = 45 holes 8051-8125' (oa) 1 spf = 56 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7894-8005' (oa)</td> <td>Ac dz w/43 bbls 15% NEFE HCL + 100 BS</td> </tr> <tr> <td>8051-8125' (oa)</td> <td>Ac dz w/70 bbls 15% NEFE HCL + 125 BS</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7894-8005' (oa)	Ac dz w/43 bbls 15% NEFE HCL + 100 BS	8051-8125' (oa)	Ac dz w/70 bbls 15% NEFE HCL + 125 BS
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28. PRODUCTION											
Date First Production 8/21/09		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <div style="text-align: center; font-weight: bold;">Rod Pump</div>		Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center; font-weight: bold;">producing</div>							
Date of Test 9/2/09	Hours Tested 24 hrs	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 22.1						
				Water - Bbl 2	Gas - Oil Ratio 1000						
Flow Tubing Press 32#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 22.1	Water - Bbl. 2						
					Oil Gravity - API - (Corr) 38.4						
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented (w/o connection to DCP)					Test Witnessed By Kirk Jackson						
30. List Attachments Deviation Survey, C-104, e-log											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <i>Vickie Smith</i>		Printed Name Vickie Smith		Title Production Analyst Date 9/10/09							
E-mail Address vsmith@texpetro.com											

except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2152	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3109	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4955	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6278	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7700	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7822	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....**7892**.....to.....**8125**.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
surf	2152	2152	Sandstone & shale
2152	4955	2803	Anhydrite, salt & dolomite
4955	8400	3445	Dolomite & anhydrite