District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

505-391-8503

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised March 17, 1999

Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
Operator Name and Address ARCH PETROLEUM, INC					<sup>2</sup> OGRID Number 962						
		•	P.O. 1	BOX 10340						lumber 2 / 2	//^
Proper	ry Code	<del></del>	MIDLA	ND, TEXAS	79702-73 operty Name	340		30-025	<u> </u>	6 2 Well	
271				E.C.	HILL "		· · · · · · · · · · · · · · · · · · ·				# 4
				Sur	face Locat				1		
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/S	Southline ITH	Feet from the	WEST	West lime	Corry LEA CO.
M	27	23S	37E	Bottom Hole I					INES.		LEA CO.
•••				T					E. a	West line	-
UL or lot no.	Section	Township	Range	Loxion	Feet from the	Nortex	South line	Feet from the	EAST	wex une	County
	<u> </u>	• •	Proposed Pool I					<sup>10</sup> Proox	sed Pool	2	<u> </u>
TEA	GUE PA		BLINEBRY	(58300)				••••		-	
"Work	Type Code		Well Type Co		Cable/Rotan OTARY		1	Lease Type Code P		328 <i>6</i>	nd Level Elevation
	N ultiple		Proposed Dep	th.	18 Formation		In	19 Contractor			Spud Date
<u> </u>			5500'		LINEBRY		1	NOWN		WHEN A	APPROVED
			21	Proposed Casi	ing and Ce	ment P	cogram	_			
Hole S	ize	Cas	ing Size	Casing weight/	foot	Setting D	epth	Sacks of C	ement	Estimated TOC	
24"		<del>                                     </del>	0"	CONDUCTOR		40'		Redi-mix		Surface	
	12½"	<del></del>	/8"	32		1100'		775 Sx.		Surface	
7 7/8'	''	5½"		15.5		5500' 1150 Sx.		•	Surface		
									<del></del>	_	
<u> </u>											
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.											
	=			ditional sheets if nec		1	. nina	and aomo	<b>n</b> + +:		Faco with
1	i-mix.	noie t	0 40 . 50	et 40" of	Zur cond	luctor	pipe	and ceme	nt to	o suri	tace with
2. Drill $12\frac{1}{4}$ " hole to 1100'. Run and set 1100' of 8 5/8" $32\#$ J-55 ST&C casing. Cement with 775 Sx. of Class "C" cement + additives , circulate cement to											
surface.											
3. Drill 7 7/8" hole to 5500'. Run and set 5500' of 5½" 15.5# J-55 ST&C casing.											
CEment in 2 stages with DV Tool at 1500'\(\frac{1}{2}\). Cement 1st stage with 800 (\$\frac{1}{2}\) of											
cement + additives, cement to surface.											
Cement & additives, circulate cement to surface.											
Class "C" cement + additives, cement 2nd stage with 350 Sx. of Class "C" cement + additives, circulate cement to surface.  Permit Expires 1 Year From Approval Date Unless Drilling Underway  One Cambrilling Camb											
Approval for Driffing UNLY CANNUL produce until											
Non-Standard Location approved in Santa Fe.											
<sup>33</sup> I hereby certify that the information given above is true and complete to the best of				best of	OIL CONSERVATION DIVISION						
my knowledge and belief				1							
Signature: Ol James				-	Approved by:						
Printed name:	∕ Joe Agen	T. Jani	.ca		Title	PETROLEUM ENGINEER					
	/13/03		Dhara		App	Ala Cara	9 200	3	xpiratio	n Date:	
05/	13/03		Phone:		l round	litions of Ap	shrovan:	*			

Attached

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer BD, Artesia, NM 88211-0719

DISTRICT IV

Dedicated Acres

Joint or Infill

### OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Axtec, NM 87410

Consolidation Code

State Lease - 4 Copies Fee Lease - 3 Copies

P.O. BOX 2068, SANTA FE, N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION PLAT	☐ AMENDED REPORT
30-025-36240	Pool Code 58300	Pool Name TEAGUE PADDOCK BLINEBRY	
Property Code 27142	Proj E.C.	Well Number 4	
OGRID No. 962	•	rator Name ROLEUM, INC.	Elevation 3286'

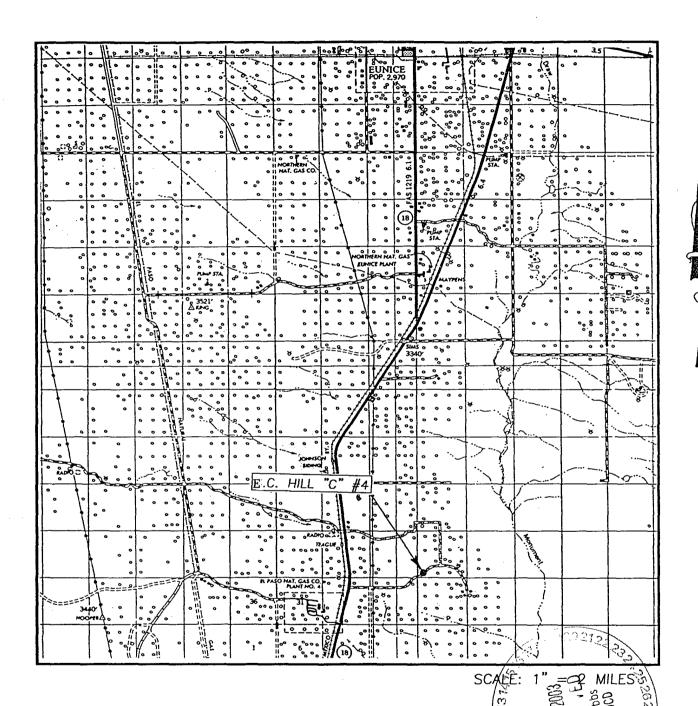
### Surface Location UL or lat No. Feet from the North/South line Feet from the East/West line Section Township Range Lot Idn County 27 23-S 37-E 1260' SOUTH 990' **WEST** LEA М Bottom Hole Location If Different From Surface UL or lot No. Lot Idn Feet from the North/South line East/West line Range Feet from the County Section Township

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED	40		N52-	4855	
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	NO	 			

Order No.

990	GEODETIC COORDINATES NAD 27 NME Y = 464490.3 X = 864000.0 LAT. 32°16'17.43"N ŁONG. 103°09'20.42"W	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Joe T. Janica  Printed Name  Agent  Title  03/13/03  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the bast of my belief.  MARCH 04/2003  Pate Surveyed
<u> </u>		MARCH 043 2003  State Surveyed Mining Company

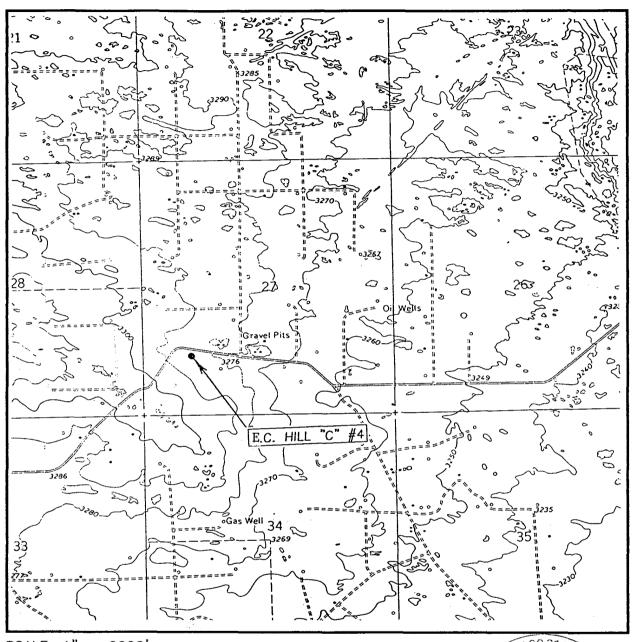
# VICINITY MAP



SEC. 27 TV	WP. <u>23-S</u> RGE. <u>37-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION_	1260' FSL & 990' FWL
ELEVATION	3286'
OPERATOR	ARCH PETROLEUM, INC.
LEASE	E.C. HILL "C"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. 27 TWP. 23—S RGE. 37—E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1260' FSL & 990' FWL

ELEVATION 3286'

OPERATOR ARCH PETROLEUM, INC.

LEASE E.C. HILL "C"

U.S.G.S. TOPOGRAPHIC MAP

RATTLESNAKE CANYON, N.M.

CONTOUR INTERVAL 21 103 RATTLESNAKE CANYON, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

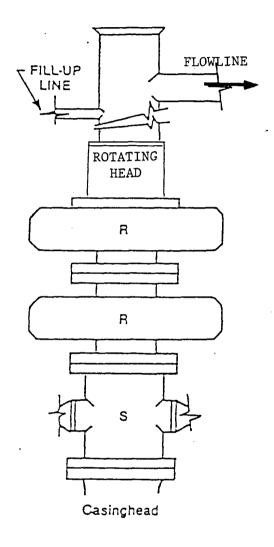


FIGURE K1-1. Recommended IADC Class 2 BOP stack, 2000 psi WP Either SRd (left) or SA (right) arrangement is acceptable and drilling spool is optional.



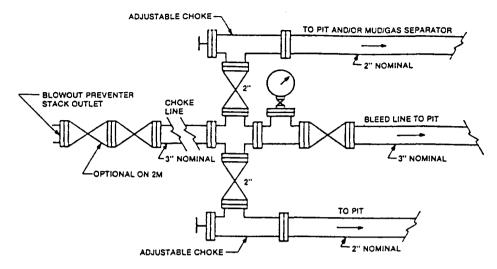


FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

