Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 June 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.	/		
District II	OIL CONSERVATION	DIVISION		25-12165	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Leas		
District III 1000 Rio Brazos Rd., Aztec, NM PAPE	Santa Fe, NM 87	7505	STATE	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NSEP 0 2 2009			6. State Oil & Gas Leas	e No.	
8/303					
SUND SUND SUND SUPPLIES SAME REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit	Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Gulf Drinkard			
PROPOSALS.)		8. Well Number 1			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number	012024		
1 -	lrix Corporation		7. OGRID Number	012024	
3. Address of Operator			10. Pool name or Wildo	at	
P. O. Box 3040, Midland, TX	79702-3040		BDASouth		
4. Well Location					
Unit Letter M :	660feet from theSouth	line and 66	feet from the	Westline /	
Section 30	Township 22S	Range 38E	NMPM Lea	County	
	11. Elevation (Show whether DR 3331.6' GL	, RKB, RT, GR, etc.)			
The Particular Annual Control of the		****	1.5-1820-201-18-18-18-18-18-18-18-18-18-18-18-18-18		
12. Check Ap	ppropriate Box to Indicate N	lature of Notice, l	Report or Other Data		
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		RING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND			DA 🗍		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲		
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER:		П	
	ted operations. (Clearly state all		give pertinent dates, incl	uding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS, TUBB OIL & GAS AND THE BRUNSON DRINKARD ABO, SOUTH, IN					
THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.					
- OHC - HOB	- 1221				
DAC - HUB	0 5 3 5				
Spud Date: Rig Release Date:					
		<u> </u>			
I hereby certify that the information al	nove is true and complete to the h	est of my knowledge	and haliaf		
Thereby certify that the information at	ove is true and complete to the b	est of my knowledge	and benef.		
	//				
SIGNATURE (Ruly Ros	TITLE Er	ngineer	DATE 8/31/09		
Type or print name . Carolyn Dor	an Havnes F-mail addre	ss: cdoranhavnes@	@ihhe org P⊔ON	JF· Δ32 - 684-6631	
For State Use Only					
PETROLEUM ENCANAMA SEP 1 0 2009					
APPROVED BY: TITLE DATE					
Conditions of Approval (if any):					

GULF DRINKARD #1

Unit Letter M – 660' FSL & 660' FWL Sec 30, T22S, R38E, Lea County, NM API # 30-025-12165

- 1. Division Order that established pre-approved pools: Order No. R-11363
- 2. Pools to be commingled Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), and Brunson Drinkard Abo, South (7900).
- 3. Brunson Drinkard Abo, South Perfs 6474-6694' and 6849-7260' Tubb Oil & Gas Perfs 6233-6461' Blinebry Oil & Gas Perfs 5577 5830'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current or Anticipated production:

Blinebry Oil & Gas	2 BOPD	50 MCFPD
Tubb Oil & Gas	2 BOPD	50 MCFPD
Brunson Drinkard Abo, South	1 BOPD	25 MCFPD
Total	5 BOPD	125 MCFPD

7. The proposed allocation to be as follows

	<u>Oil %</u>	Gas%
Blinebry Oil & Gas	40%	40%
Tubb Oil & Gas	40%	40%
Brunson Drinkard Abo, South Total	20% 100%	20% 100%

If further tests show a significant change in percentages, it will be requested.