(April 2004) SEP 2 & 2009

OCD-HOBBS UNITED STATES

DEPARTMENT OF THE INTERIOR

JEI LO LOS	BUREAU OF LAND MANAGEMENT	Lease Serial No.
HOBBSOCE	SUNDRY NOTICES AND REPORTS ON WELLS	1
Do	not use this form for proposals to drill or to re-enter an indoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Alle
		1

abandoned well. Use Form 3160 - 3 (APD) for such proposals.				O. I had friends of the realist
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well □ □	8. Well Name and No. Federal #1 9. API Well No.			
2. Name of Operator Dakota Resou				
3a Address 3b. Phone N 4912 N. Midkiff, Midland Texas, 79705 (432) 697			include area code)	30-025-08463 / 10. Field and Pool, or Exploratory Area/
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<u></u>	Teas Yates (7-Rivers)
1980' FSL & 1980' FEL Sec 18, T20S - R34E				11. County or Parish, State Lea Co New Mexico
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE N	ATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Trea New Constru Plug and Aba Plug Back	t Reclamatio	e Other
Attach the Bond under which following completion of the in testing has been completed. Findetermined that the site is read Proposed: 1) Acidize OH 3500' - 38 2) Swab back and determ 3) Acidize perfs 3350' -34 4) Swab back and determ 5) Return well to produce 6) Evaluate for fracture Daily Report to follow. Rig moving to location establishment of the same statement of th	the work will be performed or provolved operations. If the operation inal Abandonment Notices shall be by for final inspection.) 25' w/ 1,000 gals of 15% HCL nine wtr cut 410' w/ 500 gals of 15% HCL nine wtr cut etion stimulation SEE ATTA stimated 944200 DITIO	vide the Bond No. on results in a multiple filed only after all	on file with BLM/BIA. R le completion or recomple requirements, including re	and true vertical depths of all pertinent markers and zones. equired subsequent reports shall be filed within 30 days stion in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has APPROVED SEP 1 7 2009 BUREAU DAYARS MAYARS MAYAR
14. I hereby certify that the for Name (Printed/Typed)				
Robert G. Turner			Title Operations Engi	neer
Signature Hobert House			Date	09/01/2009
	THIS SPACE FOR	REDERAL		
Approved by		,	religuleum	ENGINEEH Date SEP 2 8 2009

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Federal #1 30-025-08463 Dakota Resources September 17, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Subsequent sundry stating work performed / date well was returned to production along with a new well test is required to be submitted.

MAK 091709