UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Hobbe
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FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

Expires: July 31, 2010 5. Lease Serial No. NMLC029405A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

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T. Type of Well — Cac Well — Other				8. Well Name and No. BC FEDERAL 25	
Oil Well Gas Well Other 2. Name of Operator Contact. KANICIA CARRILLO			9 API Well No.	1 9 API Well No	
COG OPERATING LLC / E-Mail kcarrillo@conchoresources com			30-025-3874		
3a. Address 550 W TEXAS AVE SUITE 13 MIDLAND, TX 79701	ne No (include area code 32-685-4332				
4 Location of Well (Footage, Sec., T., R, M., or Survey Description)			11. County or Parish, and State		
Sec 20 T17S R32E NWNE 990FNL 2310FEL / 103.78764 W Lon			LEA COUNT	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	□ Water Shut-Off □ Well Integrity □ Other Well Spud	
☐ Final Abandonment Notice		Plug and Abandon Plug Back	☐ Temporarily Abandon ☐ Water Disposal		
12 Describe Bronound or Completed On	eration (clearly state all pertinent details, i		_		
testing has been completed Final At determined that the site is ready for f 09/09/09 Spud 17-1/2? @ 12: C. lead, 200sx C. tail. 09/10/09 PD @ 4:00am . Circ 09/11/09 TD 11? @ 2140?. 09/12/09 Ran 51jts 8-5/8 J55 225sx. WOC 18 hrs. Test BC 09/18/09 TD 7-7/8? @ 7014?. 09/19/09 Ran 186jts 5-1/2 L8 Circ 74sx WOC 24hrs. RR W	00am. TD 17-1/2? @ 711?. Ran 229sx. WOC 18 hrs. Test BOP to 32# @ 2140?. Cmt w/ 500sx C. le 3P to 2000# for 30 min, ok. 0 17# @ 7014?. Cmt w/ 600sx C ill test csg to 5000# for 30 min on	er all requirements, included a 17jts 13-3/8 H40 48: to 1000# for 30 min., ead, 200sx C. tail. P	ding reclamation, have been complet # @711?. Cmt w/ 400sx	3160-4 shall be filed once ed, and the operator has	
14 Thereby certify that the foregoing is Com Name (Printed/Typed) KANICIA (Electronic Submission #74601 ve For COG OPERATI Imitted to AFMSS for processing by	NG LLC, sent to the	Hobbs 09/22/2009 (09KMS1105SE)		
Signature (Electronic Submission)		Date 09/21/2	Date 09/21/2009		
	THIS SPACE FOR FED				
Approved By ACCEPT	E.D		PHER WALLS UM ENGINEER	Date 09/23/2(
Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to conduction	ntable title to those rights in the subject le ect operations thereon.	Office Hobbs	KA SE	P 2 8 2009	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly and tter within its jurisdiction	d willfully to make to any departmen	t or agency of the United	