

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

SEP 28 2009

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025-39455

5. Indicate Type of Lease

STATE ☒FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Wynn /

8. Well Number 1 /

9. OGRID Number /

010155

10. Pool name or Wildcat

Garrett, Drinkard East ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Harvard Petroleum Company, LLC

3. Address of Operator

PO Box 936, Roswell, NM 88202-10936

4. Well Location

Unit Letter D : 330 feet from the North line and 330 feet from the West lineSection 26Township 16SRange 38E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3701 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐

CASING/CEMENT JOB

OTHER: ☐

OTHER: Perforate and Acidize Drinkard

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/21/09 Log well w/ CBL log and found Good Cement bond, TOC at Surface and PBTD @ 8448'

Perforate Drinkard formation 8218-8230', 2spf, 120 phasing

8240-8286', 2spf 120 phasing

8304-8314', 2 spf 120 phasing

9/22/09 Acidize Drinkard perforations with 6500 gallons 15% HCl and ball sealers Average Rate 9.5 BPM @ 4600 psi.

9/22 to 24/09: Swab back load and begin testing well.

Spud Date: 8/19/09

Rig Release Date: 9/6/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant

DATE 9/24/09

Type or print name Phelps White

E-mail address: pwiv@zianet.com

PHONE: 575 626 7660

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 28 2009

Conditions of Approval (if any):