

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

SEP 11 2009

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33015

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

E H B Phillips B

8. Well Number

3

9. OGRID Number

005380

10. Pool name or Wildcat

Eunice Monument; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐

Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter C: 660' feet from the North line and 1980' feet from the West line

Section

10

Township

20S

Range

37E

NMPM

County

Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DRILL OUT CIBP & Set @ 4080' SPOT 25 sx cmt.

1. MIRU PU. MI & rack 4100' of 2-7/8" N-80 WS. ND WH. NU BOP. PU & RIH w/2-7/8" WS & tag CIBP @ 3983'.

2. Mix & circulate 9.0 ppg mud. Spot 40 sx of Class "C" cement. PUH to 3300' & circulate clean.

3. Tag TOC @ 3490'. PUH to 2650'. Spot 45 sx of Class "C" cement. PUH to 1950' & circulate clean.

4. Tag TOC @ 2100'. PUH to 1500'. Spot 45 sx of Class "C" cement. PUH to 800' & circulate clean.

5. Tag TOC @ 950'. PUH to 500'. Fill cement inside 5-1/2" csg fr 500' to surface. This should take roughly 40 sx of Class "C" cement plus 5% excess so assume a total of 42 sx for surface plug.

6. POOH & lay down all equipment. RDMO. Cut off wellhead & anchors, install dryhole marker, re-seed, and remediate location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristy Ward

TITLE

Regulatory Analyst

DATE 09/10/09

Type or print name Kristy Ward

E-mail address:

kristy_ward@xtoenergy.com

PHONE 432-620-6740

For State Use Only

APPROVED BY

Mark Whitaker

TITLE

Compliance Officer

DATE

9/29/2009

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

WELL NAME: PHILLIPS, E.H.B. B #3
LOCATION: 660' FNL & 1980' FWL, SEC 10, T 20S & R 37E
FORMATION: EUMONT
SPUD DATE: 07-30-95
IP: 5 BO/ 96 MCF/ 4 BW

COUNTY/STATE: LEA, NM
LEASE: EUMONT
CURRENT STATS: PRODUCER
COMPL DATE: 08-10-95
API No: 30-025-33015

