

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD-HOBS
SEP 08 2009
HOBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

LC-057210

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company3. Address
3300 N. "A" St., Bldg. 6 Midland TX 797053.a Phone No. (Include area code)
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 28, T17S, R32E, SWSW "M", 1310' FSL & 510' FWL ✓

At top prod. interval reported below Sec 28, T17S, R32E, SWSW "M", 1310' FSL & 510' FWL

At total depth Sec 28, T17S, R32E, SWSW "M", 1310' FSL & 510' FWL

14. Date Spudded

07/21/2009

15. Date T D Reached

07/24/2009

16. Date Completed

☐ D & A☒ Ready to Prod.

08/12/2009

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 481 ✓

9. API Well No.

30-025-39402 ✓

10. Field and Pool, or Exploratory

Maljamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area

Sec 28, T17S, R32E

12. County or Parish

LEA ✓

13. State

NM ✓

17. Elevations (DF, RKB, RT, GL)*

3942' GR

18. Total Depth: MD 4153'
TVD19. Plug Back T.D.: MD 4097'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/SGR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-7/8"	24#	Surface	887'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4143'		861 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4042'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3776'	4035'	3972' - 4035'	.360	3 spf	open
B)			3930' - 3944'	.360	3 spf	open
C)			3776' - 3906'	.360	2 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3972' - 4035'	Acidz w/ 4200 gal 20% HCL, 1848 gal 10# Brine
3930' - 3944'	Acidz w/ 2000 gal 20% HCL, 210 gal 10# Brine
3776' - 3906'	Acidz w/ 1000 gal 20% HCL, 2700 gal 15% HCL, 1848 gal 10# Brine
3776' - 3906'	Frac w/ 28,322 YF125ST, 66,540# 16/30 Jordan Sand, 3593 gal WF110

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/13/09	8/13/09	24 hrs	→	70	72	132	39.7		pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
	250	120	→				1028.57	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
SEP 2 2009
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

reinjectd

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	856'	1038'		Rustler	956'
Salado	1038'	2028'		Salado	1038'
Tansill	2028'	2160'		Tansill	2028'
Yates	2160'	2512'		Yates	2160'
Seven Rivers	2512'	3134'		Seven Rivers	2512'
Queen	3134'	3515'		Queen	3134'
Grayburg	3515'	3906'		Grayburg	3515'
San Andres	3906'	4153'		San Andres	3906'

32. Additional remarks (include plugging procedure):

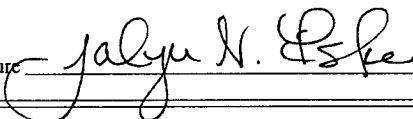
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 08/25/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.