

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						RECEIVED SEP 23 2009 HOBBSDO						Form C-105 July 17, 2008																													
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-39066 ✓ 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN ✓ 3. State Oil & Gas Lease No BO-3657																																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name North Monument G/SA Unit ✓ 6. Well Number 373 ✓																																			
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						9. OGRID 00873 ✓																																			
8. Name of Operator Apache Corporation ✓						11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres (23000) ✓																																			
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>K</td> <td>19</td> <td>19S</td> <td>37E</td> <td>1440</td> <td>South</td> <td>1360</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	K	19	19S	37E	1440	South	1360	West	Lea	BH:									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																
Surface:	K	19	19S	37E	1440	South	1360	West	Lea																																
BH:																																									
13. Date Spudded 07/26/2009		14. Date T D Reached 07/30/2009		15. Date Rig Released 08/01/2009		16. Date Completed (Ready to Produce) 08/20/2009		17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR																																	
18. Total Measured Depth of Well 4045'				19. Plug Back Measured Depth 3928' CR				20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL, DEL2, DAL, ZDL/CN/DSL, CBL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 3840' - 3913' (Grayburg)																																									
23. CASING RECORD (Report all strings set in well)																																									
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
8-5/8"		24#		1300'		12-1/4"		546 sx																																	
5-1/2"		17#		4045'		7-7/8"		200 sx																																	
24. LINER RECORD																																									
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD																																		
							SIZE		DEPTH SET	PACKER SET																															
							2-7/8"		3918'																																
26. Perforation record (interval, size, and number)																																									
3840' - 3913' (2 SPF, 138 holes) Producing 3932' - 3992' (2 SPF, 84 holes) Squeezed						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																			
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED																																			
3840' - 3913'						3500 gals 15% HCl																																			
3932' - 3992'						2100 gals 15% HCl																																			
28. PRODUCTION																																									
Date First Production 08/20/2009			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump					Well Status (Prod. or Shut-in) Producing																																	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																		
09/10/2009	24			279	180	79	645																																		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)																																			
						31.9																																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache																															
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 8/05/2009)																																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial																																									
Latitude _____ Longitude _____ NAD 1927 1983																																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Technician			Date 09/16/2009																																
E-mail Address sophie.mackay@apachecorp.com																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2538'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2783'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3281'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3594'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1239'	T. Entrada	
T. Wolfcamp	T. Penrose 3387'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology