

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88213 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008.						
		SEP 23 2009 HOBBS CO								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name JR Phillips 6 Well Number 010						
7 Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8 Name of Operator Apache Corporation				9 OGRID 00873						
10 Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224				11 Pool name or Wildcat Monument; Abo (46970)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	1	20S	36E	1	1110	North	1240	East	Lea
BH:										
13 Date Spudded 07/09/2009	14 Date T D Reached 07/25/2009	15 Date Rig Released 07/25/2009		16 Date Completed (Ready to Produce) 08/14/2009		17 Elevations (DF and RKB, RT, GR, etc) 3576' GR				
18 Total Measured Depth of Well 7700'		19 Plug Back Measured Depth 7655'		20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run BHP, CSITT, DLL, CNPhDen, CBL				
22 Producing Interval(s), of this completion - Top, Bottom, Name 7020' - 7596' (Abo)										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1020'		12-1/4"		580 sx		
5-1/2"		17#		7700'		7-7/8"		730 sx		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	7605'				
26 Perforation record (interval, size, and number) 7020' - 7596' (1 SPF, 312 holes) Producing					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					7368' - 7596'		8500 gals 15% HCl			
					7020' - 7286'		7000 gals 15% HCl			
28 PRODUCTION										
Date First Production 08/14/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 08/29/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 240	Water - Bbl 6	Gas - Oil Ratio 48,000			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 34.5				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30 Test Witnessed By Apache				
31 List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 8/5/2009)										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Sophie Mackay		Printed Name Sophie Mackay			Title Engineering Technician			Date 08/31/2009		
E-mail Address sophie.mackay@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers ^{2610'}	T. Devonian	T. Cliff House	T. Leadville
T. Queen ^{3088'}	T. Silurian	T. Menefee	T. Madison
T. Grayburg ^{3420'}	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta ^{5031'}	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock ^{5158'}	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry ^{5657'}	T. Gr. Wash	T. Dakota	
T. Tubb ^{6278'}	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo ^{6887'}	T. Rustler ^{957'}	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology