

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88218 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold;">RECEIVED</span> <span style="position: absolute; top: -20px; left: 10%; font-weight: bold;">SEP 23 2009</span> <span style="position: absolute; top: -20px; left: 30%; font-weight: bold;">HOBBS</span> </div>		1. WELL API NO. 30-025-39462								
2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3 State Oil & Gas Lease No NA								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name Turner				
						6 Well Number  027				
7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Apache Corporation						9 OGRID 00873				
10 Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						11 Pool name or Wildcat Penrose Skelly; Grayburg (50350)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	22	21S	37E		760	South	2310	East	Lea
BH:										
13 Date Spudded 08/03/2009	14 Date T D Reached 08/07/2009	15 Date Rig Released 08/08/2009			16 Date Completed (Ready to Produce) 08/26/2009			17 Elevations (DF and RKB, RT, GR, etc ) 3406' GR		
18 Total Measured Depth of Well 4450'		19 Plug Back Measured Depth 3845'(CIBP @ 3855 w/ 10' cmt)			20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run CNPhDen, CSITT, SGR, DLL, CBL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 3715' - 3839' (Grayburg)										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1233'		12-1/4"		600 sx		
5-1/2"		17#		4450'		7-7/8"		715 sx		
<b>24 LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD		SIZE		DEPTH SET
								2-7/8"		3804'
26 Perforation record (interval, size, and number) 3715' - 3839' (2 SPF, 76 holes) Producing 3870' - 3885' (2 SPF, 12 holes) CIBP @ 3855 w/ 10' cmt						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3715' - 3839'      3K gals HCl, 42.5 gals DF 30 & 100K # 20/40 3870' - 3885'      500 gals HCl				
<b>28 PRODUCTION</b>										
Date First Production 08/26/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/07/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 178	Water - Bbl 321	Gas - Oil Ratio 4,564			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr ) 36.3				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30 Test Witnessed By Apache				
31 List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 8/19/2009)										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Technician			Date 09/16/2009			
E-mail Address sophie.mackay@apachecorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2536'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2800' "	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3336'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3634'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3900'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb '	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Tansill 2366'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology