

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED SEP 11 2009 HOBBSOCD </div> </div>		WELL API NO. 30-025-39445 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> P&A b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7 Lease Name or Unit Agreement Name Berry	
2. Name of Operator Texland Petroleum-Hobbs, LLC				8 Well No #1	
3 Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020				9. Pool name or Wildcat Wildcat, Bone Spring	
4 Well Location Unit Letter <u>I</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>17S</u> Range <u>39E</u> NMPM Lea County					
10. Date Spudded 7/27/09		11 Date T.D Reached 8/16/09		12 Date Compl. (Ready to Prod) P&A 08/18/09	
13 Elevations (DF& RKB, RT, GR, etc) 3685'		14. Elev Casinghead		15 Total Dept 8750'	
16 Plug Back T.D. n/a		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools All Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CNL/FDC, HRLA, HNGS, BHC				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		2154'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		950 sks		Circ to surface	
7 7/8"					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
		TAC @ 7902'			
26. Perforation record (interval, size, and number)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production P&A 8/18/09		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in) P&A	
Date of Test	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30 List Attachments Deviation Survey, Logs and C-103 (P&A)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Vickie Smith</u>		Printed Name <u>Vickie Smith</u>		Title <u>Production Analyst</u> Date <u>09/04/09</u>	
E-mail Address <u>vsmith@texpetro.com</u>					

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2250	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3412	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5328	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6777	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8396	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From		Thickness In Feet	Lithology
Surf	2250	2250	Shale and sandston				
2250	5328	3078	Salt, dolomite, anhydrite				
5328	8754	3426	Dolomite and anhydrite				