Office	o Appropriate District	State	of New Me	exico		F	Form C-103	
		Energy, Minera	als and Natu	ral Resources			May 27, 2004	
1625 N French Dr	e, Artesia, NM 88210	WELL API NO.						
1301 W Grand Av	30-025-3944. 5 Indicate T	5. Indicate Type of Lease						
District III		STATE FEE X						
District III 1000 Rio Brazos Rd., Aztec, NM 87565 District IV 1220 S St Francis Dr., Santa Fel NOBBSOCO						& Gas Lease No.		
1220 S St Francis 87505	Dr , Santa Feliniub	120CD						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Nar	ne or Unit Agree	ment Name	
(DO NOT USE THE DIFFERENT RES								
PROPOSALS)	Berry							
1. Type of Well: Oil Well Gas Well X Other P&A						8. Well Number #1		
2. Name of Operator						9. OGRID Number		
Texland Petroleum-Hobbs, LLC 3. Address of Operator					113315 10. Pool nam	10. Pool name or Wildcat		
777 Main	4	Wildcat, Bone Spring						
4. Well Location						<u> </u>		
		130feet from the _	South	line and 844	10 feet fro	om the Eas	t line	
Sectio	n 6	Township	17S Rang	ge 39E	NMPM Lea			
		11. Elevation (Show	whether DR,	RKB, RT, GR, etc	c.)	<u> </u>		
	477		3685' G			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
	Tank Application O				:-A	4. 6 4		
Pit type Depth to Groundwater: Distance from nearest fresh water well Distance from nearest surface water								
Pit Liner Thicknes				bbls; (
	12. Check A	Appropriate Box to	Indicate N	ature of Notice	e, Report or Ot	her Data		
	NOTICE OF IN	TENTION TO:	İ	SUI	BSEQUENT	REPORT OF	Ξ .	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR							CASING []	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR					-		X	
PULL OR ALTE	R CASING	MULTIPLE COMPL		CASING/CEME	NT JOB	J	-	
OTHER:				OTUED:	 -	D	[]	
	e proposed or compl	leted operations. (Clea	arly state all r	OTHER:		D dates, including	estimated date	
		ork). SEE RULE 1103						
	npletion.		•	-		- A A	•	
	TD 7 7/8" hole	@ 8750' 8/16/09						
.								
	well bore as follo							
8/18/09		@ 8629-8732', Se	_	0 0				
		@ 5236-5354', Se	_	0 0	1'			
		@ 2084-2198', W		\sim				
		@ 240-352', Se	et 25 sk sur	тасе plug & ir	istall dry holo	marker		
·	RR @ 3:00 pm	0/10/09						
	NMOCD Habb	os/District were no	atified no	t nrocont				
					oved for plugging of	vell bore and	7	
P&A well bore schematic is attached Approved for plugging of well bore only. Liability under bond is retained pending receipt								
				[of C-]	103 (Subsequent Rep 1 may be found at OC	ort of Well Physolana	.]	
				Forms	, www.cmnrd.state.n	m.us/ocd.		
I hereby certify t	hat the information a	above is true and comp	olete to the be	est of my knowled	ge and belief. If	urther certify that a	ny pit or below-	
grade tank has been	/will be constructed or o	closed according to NMO	CD guidelines [], a general permit [☐ or an (attached) a	lternative OCD-app	roved plan 🗌.	
SIGNATURE	Vieles S	mrs)	TITLE	Production An	alvet DAT	ΓΕ 09/04/09		
SIGNATURE	will o	4100F	111 LE	rroduction An	iaiystDA	D_09/04/09		
Type or print nar			E-mail add	fress: vsmith@te	xpetro.com T	elephone No. 57:	5-397-7450	
For State Use O	nly			ETDA: -		-		
APPROVED BY	. Jah		TITLE	etroleum ei	VGINEEA		SEP 2 9 2009	
Conditions of Ap						DATE		
r								

BERRY 1 Wellbore Schematic State/Province API/UWI TEXLAND PETROLEUM LEA NM 30-025-39445 EAST GARRETT (BONE SPRINGS) Rig Release Date Completion Date Onginal KB Elevation (ft) Ground Elevation (ft) Spud Date 3,685 00 7/27/2009 3,698.00 Well Config: - Main Hole, 9/4/2009 8:08:15 AM Schematic - Actual ftKB (MD) 0 Des.KB, OD 8 5/8, Top (MD) 0, Length:14 5 Des:CASING HEAD, OD:8 5/8, Top (MD):15, Length 1 0 15 Des'STC CUT JT, OD 8 5/8, Top (MD).16, Length 26.9 42 CMT PLUG 7, 0-64, 8/18/2009 64 240 CMT PLUG 6, 240-352, 8/18/2009 352 2,084 2,109 Des STC CASING, OD 8 5/8, Top (MD) 42, Length.2,066.3 2,110 Des:FLOAT COLLAR, OD:8 5/8, Top (MD).2,109, Length:1 2 2,153 Des:STC SHOE JT, OD 8 5/8, Top (MD):2,110, Length.43 4 Casing cement, 0-2,154, 7/30/2009 Des TEXAS PATTERN SHOE, OD:8 5/8, Top (MD) 2,153, 2,154 Length[.]0.9 CMT PLUG 5, 2,084-2,198, 8/18/2009 2,198 2,973 CMT PLUG 4, 2,973-3,091, 8/18/2009 3,091 5,236 CMT PLUG 3, 5,236-5,354, 8/18/2009 5,354 6.685 6,789 CMT PLUG 2, 6,685-6,789, 8/18/2009

