Submit To Appr	opriate Distric	t Office										
State Lease - 6 copies Fee Lease - 5 copies			State of New Mexico									Form C-10
District I 1625 N. French I District II		vi 88240	Energy, Minerals and Natural Resources RECEIVED				WELL API NO.					
1301 W. Grand A	venue, Artesi	n	Otl Cor	nservatio	n Divis	ion		30-005-27985 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District III 1000 Rio Brazos Rd, Aztec, NM 87410 JUN 22 201220 South St. Francis Dr.							STATE FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & Gas Lease No.					
WELL	COMPL	ETION	OR RECO	OMPLETIC	ON REPO	ORT AN	DLOG					
Ta. Type of We	ш.		LL DRY						7. Lease Nar	ne or Unit Ag	greement	Name
b. Type of Co NEW ⊠ WELL	mpletion: WORK [OVER		EN D PLUG	G 🔲 DIFF.	R. 🔲 OTI	HER			Cato San An	dres Unit		
2. Name of Operator Cano Petro of New Mexico, Inc.							8. Well No.					
3. Address of O	perator			·							533	
		801		Unit 25 Suite 1, TX 76102	Init 25 Suite 3200				9. Pool name or Wildcat Cato San Andres			
4. Well Location												
Unit Letter	<u>K</u>	<u>1980</u>	Feet Fr	om The So	outh	Line an	i <u>1930</u>		Feet From The	West		Line
Section: 11		hip 08S		Range: 30E		NMP					County:	Chaves
10. Date Spudde 1/13/08	1/18/08	T.D Read	ched 12. I	Pate Compl. (Re 2/7/		13	. Elevations	s (DF&	k RKB, RT, GR			. Casinghead
15. Total Depth 4005	1	6 Plug Bac							Rotary Tools		Cable Tools	
10 Producing In	lamial(-) - 6	41 1					Drilled I	эу ——				
19. Producing In San Andres:	3440-3 49 1	6° 34	etion - Top, Boti 534	tom, Name						20. Was Dire	ectional S	urvey Made
21 Type Electric	and Other I	ogs Run		·					22. Was Well			
Gamma Ray, 23.	Duel Lette	er Log		Q Q = = = =					No			
CASING SI	ZE I	WEIGH	r lb./ft.	CASING	RECO	RD (Re	ort all	strin	gs set in w	/ell)		
8 5/8			1 # #		SET ·		LE SIZE 12 ¼		CEMENTING 35		A	MOUNT PULLED
							12 /4		33	0		
5 ½		15.	.5 #	4005		7 1/8			1100			
24.				LINER REC	CORD			25.	T	LIDNIC DE	CORP	
SIZE	ТОР		BOTTOM		S CEMENT	SCREEN		SIZ.		UBING RE		PACKER SET
			 			ļ		2 7/	3	3888		THOREX SET
26. Perforation	record (inter	val, size, a	nd number)			27 40	D. CHOT	ED	CTV ID D			
	`		•			DEPTH I	NTERVAL	, FRA	ACTURE, CE	MENT, SQU	UEEZE,	ETC.
			0-3496 0-3554			3440-3			15,000 gal	15% HCL	,	E USED
			4-3634 0-3877 CI E	100	1							
28		, ,		3P@37		DUCT	ION					
Date First Product 4/12/08	ion	Pr Pt	oduction Metho	ed (Flowing, ga.	s lift, pumping	g - Size and	type pump)	Well Status (Prod. or Shu	t-in)	
Date of Test	Hours Tes		Choke Size	Prod'n F	or	Oıl - Bbl		Gas	MCF	Water - Bb	1	C 035 3
4/12/08		hrs.		Test Per	riod	4		5	Wei	75	1.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pr	essure	Calculated 24 Hour Rate		1.	Gas -	MCF		ater - Bbl.	Oil Gra	avity - Al	I PI - <i>(Corr.)</i>
0			1.0011000	4		5		75		23		
29. Disposition of	Gas (Sold, us	sed for fuel	, vented, etc.)							Foot Wit	15	
30 List Attachmen										est Witnesse	ed By	
31												
	1//	//		Printed	Cindy Cha) o = '	-4			
Signature	all			Name		· = · · ·	Title	cegul	atory Coordi			
E-mail Address	Cindy@	canopetr	o.com	Date: 04/20/	08					KZ	_	

CSAU 533

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Ojo Alamo T. Penn A"				
T. Salt 1.107	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 1, 539	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1,743	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 2,246	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2, 750	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

No. 1, from. 3,450	to3,498	No. 3, from	SANDS OR ZONES
No. 2, from. 3,57.7	to. 3,564	. No. 4, from	to
•	' IMPORTAN	IT WATER SANDS	
Include data on rate of water	r inflow and elevation to which v	vater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
Ţ	ITHOLOGY RECOR	D (Attach additional sheet if ne	cessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
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			,						
			·						
							,		
								,	
				ı					

Attachment for C-105

Perforations for Well Number 533

- P1 3440-3496
- P2 3520-3554
- P3 3614-3634

CIBP Depth: 3700

• P5 3840-3877