

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JUN 22 2008
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSON

Form C-105
Revised June 10, 2003

WELL API NO.

30-005-27985

5. Indicate Type of Lease

STATE ☒ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Cano Petro of New Mexico, Inc.

7. Lease Name or Unit Agreement Name

Cato San Andres Unit

3. Address of Operator

801 Cherry Street, Unit 25 Suite 3200
Fort Worth, TX 76102

8. Well No.

533

9. Pool name or Wildcat

Cato San Andres

4. Well Location

Unit Letter **K** : **1980** Feet From The **South** Line and **1930** Feet From The **West** Line

Section: 11

Township: 08S

Range: 30E

NMPM:

County: Chaves

10. Date Spudded

1/13/08

11. Date T.D. Reached

1/18/08

12. Date Compl. (Ready to Prod.)

2/7/08

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

4005

16. Plug Back T.D.

17. If Multiple Compl How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

San Andres : 3440-3496 3634

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Gamma Ray, Duel Letter Log

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	525	12 1/4	350	
5 1/2	15.5 #	4005	7 7/8	1100	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3888	

26. Perforation record (interval, size, and number)

3440-3496

3520-3554

3614-3634

3840-3877

C1BP@3700'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3440-3877

15,000 gal 15% HCL

28

PRODUCTION

Date First Production

4/12/08

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Prod.

Date of Test

4/12/08

Hours Tested
24 hrs.

Choke Size

Prod'n For
Test Period

Oil - Bbl
4

Gas - MCF
5

Water - Bbl.
75

Gas - Oil Ratio

Flow Tubing
Press.
0

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.
4

Gas - MCF
5

Water - Bbl.
75

Oil Gravity - API - (Corr.)
23

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31

Signature

Printed Name Cindy Chaves

Title

Regulatory Coordinator

E-mail Address: Cindy@canopetro.com

Date: 04/20/08

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Attachment for C-105

Perforations for Well Number 533

- P1 3440-3496
- P2 3520-3554
- P3 3614-3634

CIBP Depth: 3700

- P5 3840-3877