

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88213
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
SEP 29 2009
HOBBS

WELL API NO.	30-005-00934 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	891006920
7. Lease Name or Unit Agreement Name	Rock Queen ✓
8. Well Number	93 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock; Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	
2. Name of Operator	CELERO ENERGY II, LP
3. Address of Operator	400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location	
Unit Letter N : 660 feet from the South line and 1980 feet from the West line	
Section 36 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/3/09-9/18/09

MIRU. C/O to TD. Pump 100 sx of Class "C" w/2% CaC12 + 1/4# sx of celloflakes. Pump 200 sx of Class "C" cement 2/2% CaC12 + 1/4# celloflakes/sx, mixed at 15 ppg. Displaced cement in stages within 1 1/4 bbls of liner top. Ran 2 3/4" CBL from 2500' to 3066' per wireline measurements. Found btm of liner at an est depth of 3057'. Run injection string. Ran MIT. Pressured to 620# on annulus for 30 mins and held. Test witnessed by Robert Harris w/OCD. Connect well to injection. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

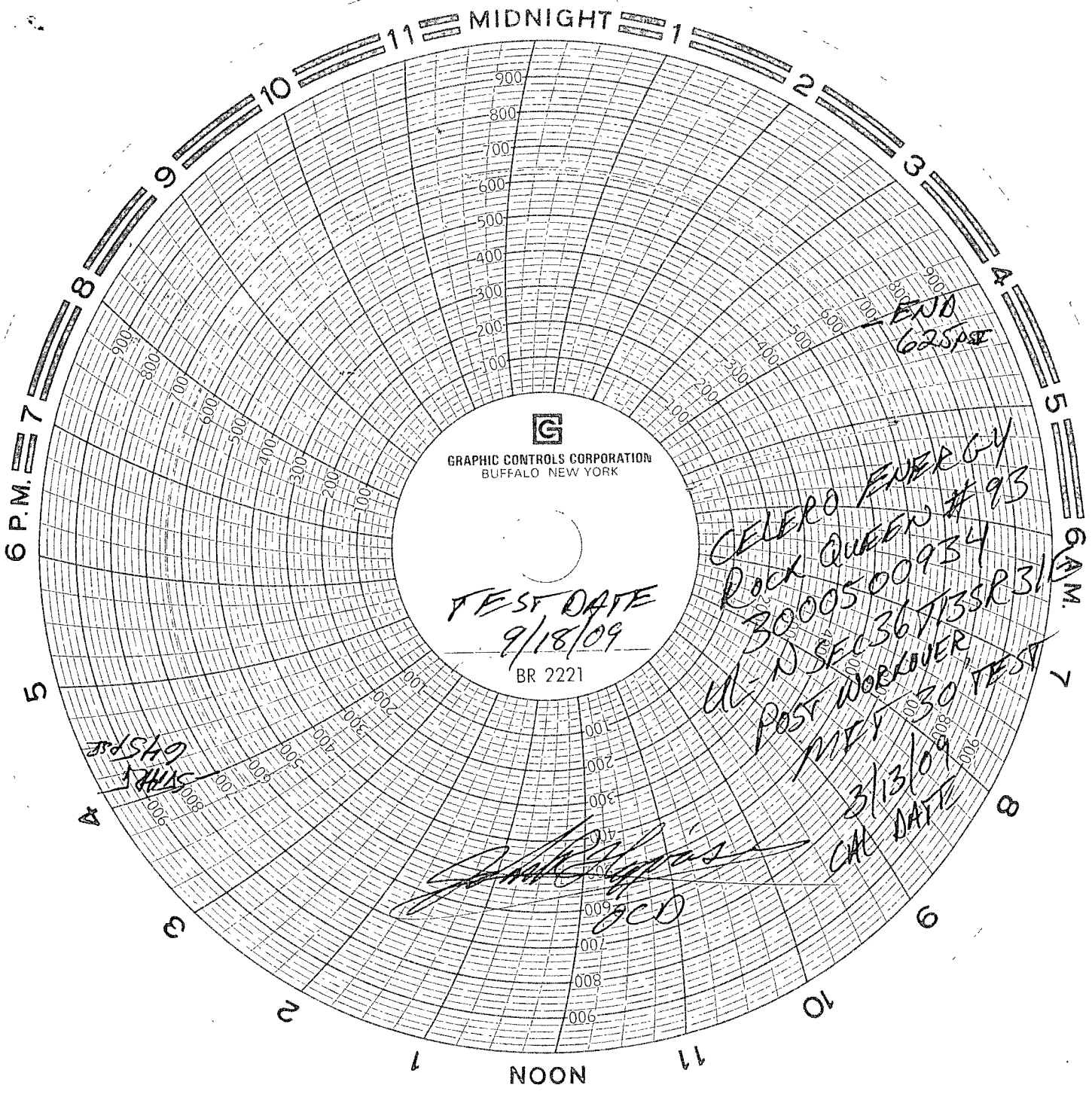
SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/28/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Campbell, Jill TITLE DISTRICT 1 SUPERVISOR DATE SEP 30 2009

Conditions of Approval (if any)



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

TEST DATE
9/18/09
BR 2221

END
625PM

CELEST ENERGY
ROCK QUEEN #93
3000500934

UL-D SEC 36713SR31/6 AM
POST WORKOVER
MIS 30 TEST
3/13/09
CAL DATE

625PM
625PM

[Signature]
OCD