

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 29 2009

HOBBSOCD

WELL API NO. 30-025-07077
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No 111
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
2. Name of Operator Occidental Permian Ltd.	8. Well No 111
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: <u>Plug back/Perf/Acid Treat</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. ND wellhead/NU BOP.
3. POOH w/tubing and packer.
4. Dump 13 buckets of gravel down csg. RIH w/noch collar, tag @4151'.
5. RU power swivel & stripper head. Break circulation and clean out gravel from 5151 to 4177'. RD power swivel & stripper head.
6. POOH w/noch collar.
7. RIH w/CR. RU HES & pump 25 bbl of fresh water to clean tbg. Sting out of CR. Spot 20 bbl of cement down tbg. Sting into CR. Pump 11 bbl cmet. Reverse out 24 bbl of cement. RD HES & pullout of hole.
8. RU swivel & stripper head. Drill out cement & CR from 3994-4185'. Clean out pea gravel to 4277' PBTD. RD power swivel & stripper head. Circ clean w/45 bbl of brine

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/23/2009
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY Tammy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 30 2009

CONDITIONS OF APPROVAL IF ANY:

NHU 30-111

9. RU wireline and perforate hole @4170-80-87-92; 4220-30 at 1 JSPF. RD wireline.
10. RU HES & spot 15 bbl of 15% acid & 8 bbl of 10# brine. Pump acid to break perms. Flush w/30 bbl of 10# brine. RD HES.
11. RIH w/dual packers on 126 jts of 2-7/8" Duoline 20 tubing. Packers set @3990 (Arrowset 1-X Dbl Grip) and 4125' (KTC Hydraulice).
12. ND BOP/NU wellhead & injection tree.
13. Test casing to 600 PSI for 30 minutes and chart for the NMOCD. Robert Harrison w/NMOCD on site for test.
14. RDPU & RU. Clean location.

RUPU 07/15/09

RDPU 07/23/09

