State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE QIL CONSERVATION DIVISION	
DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO 30-025-29129
DISTRICT II SEP 2 U 2000	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88240BBSOCD DISTRICT III	STATE X FEE
DISTRICT III MUDDOULU	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:	Ssection 24 8. Well No 212
Oil Well , Gas Well Other Injector	212
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter C: 1263 Feet From The North 2605 Feet From The West Line	
Section 24 Township 18-S Range 37-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3685' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OAT/Acid tical	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU. Kill well.	
2 ND wellhead/NU BOP. POOH w/tubing and packer.	
3. RIH w/bit tagged @4310'. POOH w/bit.	
4. RU wireline and perforate tubing from 4280-4295'. RD wireline.	CI ' DD HEG DOON /
5. RIH w/treating packer. RU HES & pump 25 bbl of 15% NEFE acid in two stages. Flush w/25 bbl 6. ND BOP/NU wellhead.	of brine. RD HES. POOH w/treating packer.
7. RIH w/dual packers on 133 jts of 2-7/8" Duoline tbg. Packers set @4120' (Arrow-set 1-X Dbl Gri	p) and 4189' (KTC Hydraulic).
8. Test casing to 540 PSI for 30 minutes and chart for the NMOCD. Robert Harrison w/NMOCD on	
9. RDPU & RU. Clean location.	
RUPU 07/23/09 RDPU 08/03/09	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE MUNCLY TOWNS TITLE Administrative Associate DATE 09/24/2009	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	
APPROVED BY CENTRAL TITLE DISTRICT 1	SUPERVISOR DATE SEP 3 0 2009
CONDITIONS OF APPROVAL IF ANY:	

