09/25/2009 FRI 11:23 FAX 1 940 5	49 5162 Echo Pr	oductionREC	Elven	团 002/00
Form 3160-5 UN (February 2005) DEPARTML.	TO STATES , OF THE INTERIOR LAND MANAGEMEN	SEP 2	9 2nno-	FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007 5. Lease Serial No.
SUNDRY NOTICES	AND REPORTS ON	WELLS	,	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name	
abandoned well. Use For				
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or 1	
1. Type of Well X Oil Well Gas Well Other			8 Well Name and No. E. Livingst E. Livingston 231 31 Fed 4	
2. Name of Operator				Fed. 35
ECHO PRODUCTION, INC.				9. API Well No.
311 Address	3	b. Phone No. (include are	ea code)	30-025-36912
P.O. BOX 1210. Graham, TX 76450		(940) 549-3292	2	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey L	Description)	/		Livingston Ridge; Delaware
990' FNL & 1650' FEL, UNIT B SEC.				S.E.
		1		11. County or Parish, State
				Lea County, NM
12, CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Inlent	Acidize	Deepen		a (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat	Reclamatic	
Final Abandonment Notice	Change Plans	X Plug and Abandon Plug Back	Temporari	ily Abandon possi
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	lete horizontally, give subs formed or provide the Bor f the operation results in a lotices shall be filed only a	urface locations and meas id No. on file with BLM/. multiple completion or re	ured and true ve BIA. Required s completion in a r luding reclamation	rtical depths of all pertinent markers and zone subsequent reports shall be filed within 30 da new interval, a Form 3160-4 shall be filed on on, have been completed, and the operator h
10-5-07 Notify B.L.M. voicemail	Liability u			as to plugging of the well bore. nder bond is retained until storation is completed.
10-8-07 Set CIEP 06,900'.			Sui lace les	SOLUTION IS COMPLETERS
10-9-07 Spot 25 sx. ant 6,900 5,389'. aut 5 1/2" csg. 10-10-07 P.O.H. w/5,000' csg.		sx_ont_w/2% Ca	cl. 05,700	'. W.O.C. & tag T.O.C. @
10-11-07 Spot 50 sx. cmt, w/2% Cad - 1,940'. Spot 30 sx. cm		34,849'. Spot 30	sx. 04 <u>,650</u>	-4,540'. Spot 30 sx. 2,050'
10-12-07 Tag T.O.C. 6935'. Spot 40 out. 660'- surface. Remon				D.C. (685'. Circulate 15 sx. Backfill callar. Cellor
	- -		ACCE	PTED FOR RECORD
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CARY EGGLESTON	· · · · · · · · · · · · · · · · · · ·	Title PSAS	UPY.	SEP 2 5 2007
Signature Jun lingtos		Date 10-17-07		
Now Win New		1	<u> </u>	Lum
	SPACE FOR FEDER		ICE USERUR	FAU OF LAND MANAGEMENT
Approved by	A AN	UISTRICT		CARLSBAD Date D OFFICE
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations the	those rights in the subject		OUPERV	ISOR SEP 3 0

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