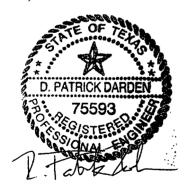
District Office . State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	WELL API NO. /
1625 N French Dr , Hobbs, NM 88240 District II	30-025-05280
1301 W Grand Ave , Artesia, NM CONSERVATION DIVISION 88210 1220 South St. Francis Dr	5. Indicate Type of Lease
1220 00001 00 11000 01,	STATE FEE -
District III 1000 Rio Brazos Rd., Aztec, NM SEP 2 9 2009 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV RUBBSUCD	
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Name
PROPOSALS.)	LAA DENITON
1. Type of Well: Oil Well Gas Well Other	J M DENTON 8. Well Number 6
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974 ✓
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 10848 MIDLAND, TX 79702	DENTON DEVONIAN
4. Well Location	
	990 feet from the EAST line
Section 11 Township 15S Range 37E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, 3787' GL	etc.)
3707 GL	A STATE OF THE STA
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	Report of Other Bata
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	JOB 📙
OTHER: Return Well to Production in Devonian Zone ☑ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent det	
estimated date of starting any proposed work). SEE RULE 1103. For Multi diagram of proposed completion or recompletion.	pie Completions: Attach wellbore
and grown or proposed completion of recompletion	
PLEASE SEE ATTACHED	
Spud Date: Rig Release	
I hereby certify that the information above is true and complete to the best of my known	owledge and belief.
DITTI	
SIGNATURE TITLE SENIOR ENGINE	<u>ER</u> DATE <u>09/</u> 21/09
Type or print name <u>D. PATRICK DARDEN, P.E.</u> E-mail address: <u>For State Use Only</u>	PHONE: <u>(432)689-5200</u>
1 Of Otate USE Offing	
APPROVED PETROLDUM ENGINEER	0 CC 0 0
BY: TITLE	SEP 3 II anno
BY:TITLETITLE	DATEDATE

Denton #6 Return Well to Production in Devonian Zone.

--Work Scheduled to start 9/18/09

- 1) MIRU PU. PU 4-3/4" bit & RIH on WS. Tag PBTD (11,175'). CHC. If needed dump sd on top of RBP. POH w/WS & bit. LD bit.
- 2) PU & RIH w/CR on WS to 11,000'. Set CR @ 11,000'. EIR & press into Mississippian perfs. Cmt sqz Mississippian perfs.
- 3) Drillout & tst sqz job to 500 psi.
- 4) PU retrieving tool & RIH on WS to 11,175' (RBP). Latch onto & rel RBP. POH w/WS & RBP. LD RBP.
- 5) PU 4-3/4" bit & RIH on WS to 11,968' (CIBP). Drillout & push CIBP to 12,292' CHC. POH LD 2-7/8" WS & bit.
- 6) Load hole w/2% KCl wtr. Press TCA to 500 psig & monitor throughout job. Treat Devonian perfs (11,826'-12,130') w/20,000 gals 70/30 SXE 20% HCL acid & RS dwn 3-1/2" WS.
- 7) Rel pkr. POH LD WS & pkr.
- 8) PU ESP & RIH w/2-7/8" prod tbg to 11,800' (pmp intake). Tst tbg in hole to 3,000 psig. Start up ESP.
- 9) RDMO PU.



D. Patrick Darden, PE #75593