

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
SEP 29 2009
HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 1980 FEL, U/L B
Sec 14, T25S, R33E

5. Lease Serial No.

NM 108503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Vaca 14 Fed 3H

9. API Well No.

30-025-39327

10. Field and Pool, or Exploratory Area

Red Hills; Bone Spring

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

5-1/2" Casing

Corrected Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/28/09 TD pilot hole at 11025'.

4/30/09 RIH and set 9-5/8" CIBP at 5075' + 30' cement. Released rig.

7/21/09 MIRU. RIH and drill out CIBP @ 5075'.

7/22/09 RIH to 10005'. Pump 32 bbls Class H, 15.6 ppg, 1.184 yield.

7/23/09 RIH and tag TOC at 9635'. Pumped 350 sx Class H, 18.0 ppg, 0.90 yield.

7/24/09 RIH and tag cement top at 8676'. Drill cement from 8676' to 8800'.

7/25/09 Dress cement from 8807' to 8856' KOP. Begin MWD drilling of lateral.

8/14/09 TD lateral @ 13200' MD.

8/16/09 Ran 307 jts 5-1/2", 17 #, P110 LTC casing set at 13171'.

8/18/09 Cemented w/ 900 sx 47:20:17 POZ H, 12.0 ppg, 1.9 yield; 1015 sx 50:50:2 Class H, 14.3 ppg, 1.30 yield. Did not circulate. Will run CBL. Released rig.

8/28/09 Well SI prep for frac.

Ran CBL and found TOC at 5250'.

8/29/09 Tested 9-5/8" X 5-1/2" annulus to 2000 psi. Test good. BLM did not witness.

* EOG Resources requests a waiver of the tie-back requirement in the COA based on the successful pressure test. Another pressure test will be conducted that the BLM may witness.*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 9/15/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

SEP 30 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office