

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-38426

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE F 1

8. Well Number 016

9. OGRID Number 217817

10. Pool name or Wildcat
Hardy;Blinebry/Hardy;Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243
Midland, TX 79705-5406

4. Well Location

Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 1 Township 21S Range 36E NMPM CountyLEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3505' BLR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Start producing from Tubb-Drinkard per commingling ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Amending

Per HOB-0223, ConocoPhillips is downhole commingling the Hardy; Blinebry and Hardy; Tubb-Drinkard Pools.

The allocations for each pool are as follows:

Blinebry	81% oil	81% water	81% gas
Tubb-Drinkard	19% oil	19% water	19% gas

Commingling of these pools will not reduce the value of the total remaining production.

The ownership working % between the intervals are identical.

RECEIVED

SEP 28 2009

HOBBSDOCD

DHC-HOB-0223A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Technician

DATE 9/16/2009

Type or print name Donna Williams

E-mail address: Donna.J.Williams@Conocophillips.com Telephone No 432-688-6943

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE SEP 30 2009

Conditions of Approval (if any):