Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No LC-032096-B

6 If Indian, Allottee or Tribe Name

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No		
1 Type of Well					EBDU		
✓ Oil Well Gas Well Other					8 Well Name and No. EAST BL INEBRY DRINKARD UNIT 85		
2 Name of Operator APACHE CORPORATION					9. API Well No. 30-025-39460		
3a. Address	(ınclude area code						
6120 S YALE, STE 1500 TULSA, OK 74136 (918) 491-490			00		N EUNICE BLINEBRY TUBB DRINKARD POOL		
4. Location of Well <i>(Footage, Sec., T.,R)</i> SEC 13,T21S, R37E UNIT M, 1235' FSL AND 210' FWL			11. Country or Parish, State LEA COUNTY, NEW MEXICO				
12 CHECI	K THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYP	E OF ACT	ION		
Notice of Intent	Acıdize	Deep			iction (Start/Resume)	Water Shut-Off	
	Alter Casing	=	ure Treat		mation	Well Integrity	
✓ Subsequent Report	Casing Repair	=	Construction	r	mplete	Other SPUD, SURF CSG TD, LOG, PROD CSG	
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		porarily Abandon ID, LOG, PROD CSI er Disposal		
13 Describe Proposed or Completed Op					····	1	
Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for 08/22/09 SPUD. 08/23/09 CSG STRING @ 1374.5';	ed operations If the operation Abandonment Notices must final inspection) HOLE SIZE 12.25, STRII	ion results in a me be filed only after the filed only after the filed only after the filed on t	nultiple completion er all requirements , TYPE K-55, W	or recomp , including GHT 24.0,	letion in a new interval, reclamation, have been 650 SKS OF CEMEN	a Form 3160-4 must be filed once completed and the operator has	
09/01/09 DRL F/5858' TO 6950' TD. 6916-3500; COMPENSATED SONIC PROFILE 6898-3151-	CIR & COND HOLE. R CINTEGRATED TRANS	U WEATHERF IT TIMES 6943	-3500; COMPEN	ISATED N	ERFORD RAN DUAL EUTRON PHOTO DE	ENSITY 6898-100BOREHOLE	
09/02/09 SET PROD. CSG @ 6950' RR 09/02/09.	; HOLE SIZE 7.875, STR	ING SIZE 5.5,	TYPE K-55, WG	HT 17.0, 1			
RECEIVED TO FOR RECORD							
RECEIVED SEP 2 8 20119 ACCEPTED FOR RECORD							
		みるのでり			SEP Idi Myle	2 1 2009 s Kristof	
14 I hereby certify that the foregoing is tr CURT JONES	ue and correct Name (Printe	ed/Typed)	Title DRILLING	3 ENGINE	BUREAU OF CARLS	LAND MANAGEMENT BAD FIELD OFFICE	
Signature As-			Date 9-1	10-09	7		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		PETRO	LEUM ENGIN	HETCH X		SEP 3 0 2009	
Conditions of approval, if any, are attached that the applicant holds legal or equitable trentitle the applicant to conduct operations t	tle to those rights in the subje		ertify				

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction