



Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-05-29027 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Cato San Andres Unit
2. Name of Operator Cano Petro of New Mexico, Inc.		8. Well No. 588
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102		9. Pool name or Wildcat Cato San Andres
4. Well Location Unit Letter H 2471 Feet From The North Line and 1293 Feet From The East Line Section: 14 Township: 08S Range: 30E NMPM: 27 County: Chaves		
10. Date Spudded 7/10/08	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8/30/08
13. Elevations (DF& RKB, RT, GR, etc.) 4121 FT.		14. Elev. Casinghead
15. Total Depth 4050'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotaries Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres P1 P2 P3 P4 3492-3667		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	1080'
5 1/2"	15.5#	4050'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	3950'	
26. Perforation record (interval, size, and number) See Attachment		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3492-3667'		
AMOUNT AND KIND MATERIAL USED 10,000 gal 28% Acid		
28. PRODUCTION		
Date First Production 10/1/08		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping
Well Status (<i>Prod. or Shut-in</i>) Prod.		
Date of Test 10/1/08	Hours Tested 24 hrs.	Choke Size
Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 6
Water - Bbl 240	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl 15	Gas - MCF 6	Water - Bbl 240
Oil Gravity - API - (<i>Corr</i>) 22		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By
30. List Attachments		
31. Signature  Printed Name Shana McNeal Title Production Assistant I E-mail Address: shana@canopetro.com Date: 08/21/09 		

CSAU 588

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1086	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1602	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1777	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2276	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2755	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3459 to 3576
No. 2, from 3539 to 3589

No. 3, from 3639 to 3700
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCD

Attachment for C-105

Perforations for Well Number 588

- P1 3492-3538
- P2 3568-3580
- P3 3652-3667

CIBP Depth: 3740

- P4 3760-3773
- P5 3926-3937