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HOBBSOCD

Submit One Copy To Appropriate District Office	State of New Mex	tico		Form C-103
District I	Energy, Minerals and Natura	al Resources		March 18, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-	03735
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			FEE 🗆	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State T		
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 2		
2. Name of Operator Gandy Corporation		9. OGRID Number 8426		
3. Address of Operator			10. Pool name or Wildca	<u> </u>
P.O. Box 2140, Lovington NM 88260		SWD- Gladiola		
4. Well Location	South	J W	est /	
Unit Letter L 4290	feet from the South line and 500	eet from the	line	-
	16S Range 36E NMPM 11. Elevation (Show whether DR,			
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	eport or Other I	)ata	
NOTICE OF INT	ENTION TO.	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔟 🗍	REMEDIAL WOR	K 🗌 ALTEF	RING CASING 🔲 '
_	CHANGE PLANS	COMMENCE DRI	<del></del>	A 🔯
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB 🗌	
OTHER:	п	☑ Location is re	eady for OCD inspection a	ifter P&A
All pits have been remediated in c	ompliance with OCD rules and the			
Rat hole and cellar have been fille				
A steel marker at least 4" in diame	eter and at least 4' above ground le	evel has been set in	concrete. It shows the	
OPERATOR NAME, LEAS	E NAME, WELL NUMBER, A	PI NUMBER, OU	JARTER/OUARTER LO	CATION OR
UNIT LETTER, SECTION	TOWNSHIP, AND RANGE. A	All INFORMATION	ON HAS BEEN WELDEI	OR
PERMANENTLY STAMPI	ED ON THE MARKER'S SURF	ACE.		
The location has been leveled as r	early as possible to original group	od contour and has	hean cleared of all junk tre	nch flow lines and
other production equipment.	carry as possible to original groun	iu comour and has	been cicated of all julia, us	isii, now mies and
Anchors, dead men, tie downs and	I risers have been cut off at least to	wo feet below grou	ınd level.	
If this is a one-well lease or last re				
OCD rules and the terms of the Operat	or's pit permit and closure plan. A	All flow lines, prod	luction equipment and junk	have been removed
from lease and well location.  All metal bolts and other materials	have been removed. Portable has	ses have heen remo	wed (Poured onsite concre	te hases do not have
to be removed.)	nave occurrentoved. Totalore bas	es nave been reme	vod. (i odred olisite collere	to bases do not have
All other environmental concerns	have been addressed as per OCD	rules.		
Pipelines and flow lines have been	abandoned in accordance with 19	9.15.35.10 NMAC	. All fluids have been remo	oved from non-
retrieved flow lines and pipelines.				
When all work has been completed, re	turn this form to the appropriate D	strict office to sch	nedule an inspection.	
			<b>-</b>	
		() D	D 4 777	9/25/0
SIGNATURE	TITLE_	<u> </u>	DATE	1/23/07
TYPE OR PRINT NAME 530	GARDA E-MAIL:	Jon RAM	DATE Mussiage @ Apin PHONE	369-9909
For State Use Only	0			21 1
ADDROVED BY Y ( A GO W)	Divini Time /	landia:	m Dillian Fire	9/2n/7n9
Conditions of Approval (If any)	IIILE (	wywan	MAI.	c 1/50/00 (
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