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HOBBSOCD

Submit 2 Copies To Appropriate District	State of New Mexico					m C-103
Office District I	Energy, Minerals	and Natur	al Resources	NUCLI ADINO		er 25, 2007
1625 N French Dr., Hobbs, NM 88240				WELL API NO. / 30-025-31629		
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			STATE STATE FEE		
I 000 Rio Brazos Rd , Aztec, NM 874 1 0 <u>District IV</u>	Santa Fe	e, NM 87	505	6. State Oil & C	Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM				VB-1176		
87505 SUNDRY NOTICE	S AND REPORTS OF	N WELLS			or Unit Ag/eemer	nt Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEE	PEN OR PLU	IG BACK TO A	7. Bouse Hume		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Humble State /		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 1		
2. Name of Operator				9. OGRID Number		
Mack Energy Corporation ✓				013837		
3. Address of Operator				I 0. Pool name or Wildcat		
P.O. Box 960 Artesia, NM 88211-0960				Wildcat Canyon	<u> </u>	
4. Well Location	A a Month	16	50 6 . 6 . 4 . 1	Gaet 1:		
Unit Letter G 1980	feet from the North 1	line and 10	teet from the 1			
Section 22 Township 17 S Range 37E NMPM County Lea						
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739' GR						
12. Check Appropriate Box to In	ndicate Nature of N	Notice, R	eport or Other	Data		
		. (01100, 10				
NOTICE OF INTE		_		BSEQUENT R		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF					ALTERING CA	SING [`
				ILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	Ш <u>.</u>	CASING/CEWEN	11 308 🔲		
OTHER.				is ready for OCD		r P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
A steel marker at least 4" in diame	ter and at least 4' abov	ve ground	evel has been set	in concrete. It show	ws the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPE						
						1. 1
The location has been leveled as no	arly as possible to ori	iginal groui	nd contour and has	been cleared of al	I junk, trash, flow	lines and
other production equipment.	risers have been cut o	off at least t	wo feet below gro	und level.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator	or's pit permit and clos	sure plan. A	All flow lines, prod	duction equipment	and junk have be	en removed
from lease and well location.						
All metal bolts and other materials	have been removed. F	ortable bas	ses have been remo	oved. (Poured onsi	te concrete bases	do not have
to be removed.) All other environmental concerns	nave been addressed a	s per OCD	rules.			
Pipelines and flow lines have been) NMAC. All fluid	ds have been remo	ved from
non-retrieved flow lines and pipelines.						
			S			
When all work has been completed, ret inspection has to be made to a P&A loc						one
inspection has to be made to a F&A loc	ation because it does i	not meet m	e cineria above, a	penanty may be as	sesseu.	
SIGNATURE Verus W.	Sherell	TITLEPro	duction Clerk		DATE 9/24/09)
7 0		-				
TYPE OR PRINT NAME Jerry W. Sh	errell	E-MAIL:	jerrys@mackene	ergycorp.com	PHONE: <u>(575)7</u>	48-1288
For State Use Only	<i>'</i>	<i>A</i>		- • • •	_ 1	1
APPROVED BY: Water S	rour	TITLE (ompliance	Deller	$_{\rm DATE}9/3$	D/7nd
Conditions of Approval (if any):			Therene	00		-1 -10/
<u> </u>						