

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88210  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
**SEP 29 2009**  
**HOBBSOCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*Amended* Form C-103  
June 19, 2008

WELL API NO 30-005-27985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name CATO SAN ANDRES UNIT
8. Well Number 533
9. OGRID Number 248802
10. Pool name or Wildcat CATO; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well. Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator

CANO PETRO OF NEW MEXICO, INC.

3. Address of Operator

801 CHERRY STR, UNIT 25 SUITE 3200 FT WORTH TX 76102

4. Well Location

Unit Letter K 1980 feet from the S line and 1930 feet from the W line  
Section 11 Township 08S Range 30E NMPM 27 County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4147

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER set CIBP and convert to injector ☒

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

9/22/2008: MIRU pulling unit; pulled pump, rods, and tubing.

9/23/2008: RIH w/ CIBP and set @ 3700' then dumped 10' cement on top and POOH.

9/24/2008: RIH w 103 jts 2-3/8: seal tubing and packer. Set packer @ 3360'.

10/1/2008: Tested backside to 300 psi and held fine. Began water injection.

Spud Date

1/13/2008

Rig Release Date:

1/20/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*Collin Strawn*

TITLE Engineer

DATE 09/4/09

Type or print name Collin Strawn

E-mail address.

PHONE: 817-698-0900

**For State Use Only**

APPROVED BY

TITLE

DATE

Conditions of Approval (if any)

**DENIED**  
*PKR. setting  
Changed from  
PREVIOUS REPORT.  
Altered Document  
10-1-09  
[Signature]*

