

Submit 3 Copies To Appropriate District  
Office  
District I  
1623 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED  
OIL CONSERVATION DIVISION  
OCT 01 2009  
HOBBSOCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO. /<br>30-025-06794                                                                      |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>S.J. SARKEYS "26"                                           |
| 8. Well Number 4                                                                                    |
| 9. OGRID 4323                                                                                       |
| 10. Pool name or Wildcat<br>BLINEBRY OIL & GAS (PRO GAS)                                            |

|                                                                                                                                                                                                      |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>                                                                       |  |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.                                                                                                                                                           |  |
| 3. Address of Operator<br>15 SMITH ROAD, MIDLAND, TEXAS 79705                                                                                                                                        |  |
| 4. Well Location<br>Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line<br>Section 26 Township 21-S Range 37-E NMPM County LEA                                             |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3387' GL                                                                                                                                       |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

\* IF P/A, CIBP@5700' well require 35' cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 09-29-2009

Type or print name  
For State Use Only

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

*Ray W. Hill*

TITLE

DISTRICT 1 SUPERVISOR

DATE

OCT 02 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Sarkeys 26 # 4  
Blinebry Oil & Gas Field  
T21S, R37E, Section 26  
Job: TA Blinebry

Procedure:

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
2. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with 2 3/8" production tubing string.
3. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 1/2" 15# csg) to 5560'. POH. GIH and set CIBP in 5 1/2" casing at 5530'. POH. RD & release electric line unit. **Note: Use casing collars from Tidewater Oil Company GR & Neutron Log dated 9/21/64 for depth correction.**
4. GIH with 2 3/8" tbg string to 5520'. Reverse circulate well clean from 5520' using corrosion inhibited fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2 3/8" tbg string.
5. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5 1/2" csg string.
6. Notify NMOCD of MIT Test. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

NS  
09/22/2009

Well **Sarkeys 26 #4**

Field **Blinebry Oil & Gas**

Reservoir **Blinebry**

**Location:**

1980' FNL & 1980' FWL  
Section: 26 Unit Letter: F  
Township: 21S  
Range: 37E  
County: Lea State: NM

**Elevations:**

DF: 3396'  
GL: 3387'

Field **Blinebry Oil & Gas**  
*Proposed*  
**Current**  
**Wellbore Diagram**

**Well ID Info:**

Chevno: FA7891  
API No: 30-025-06794  
L5/L6 BCU466800  
WBS:  
Spud Date: 4/3/1949  
Compl. Date: 5/18/1949

**Surf. Csg:** 13 3/8", 36# PE csg  
**Set:** @ 293' w/ 300 sks  
**Size Hole:** 17 1/4"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulated

**Csg:** 8 5/8", 24-32#, J-55  
**Set:** @ 2803' w/ 1200 sks  
**Hole Size:** 11"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

**Subsequent Workovers/Reconditionings/Repairs:**

|          |                                                                                       |
|----------|---------------------------------------------------------------------------------------|
| 1976     | SI Drinkard                                                                           |
| 3/1/1989 | TA Blinebry                                                                           |
| 3/1/1989 | Acidize Blinebry w/ 15% NEFE HCl                                                      |
| 9/4/1996 | Add 24' Blinebry 2JSPF & ac w/1500gals 15% NEFE HCl                                   |
| 9/7/1996 | Frac w/ 39900 gal 35# XL gel w/100000# of 16/30 sand & 42780# 16/30 resin coated sand |

CIBP @ 5530'

| <u>Perfs:</u> | <u>Status:</u>   |
|---------------|------------------|
| 5566-5590'    | Blinebry Current |

Cmt @ 5690  
CIBP @ 5700' w/ 10' cmt

| <u>Perfs:</u> | <u>Status:</u>   |
|---------------|------------------|
| 5733'; 5741'  | Blinebry Current |
| 5763'; 5803'  | Blinebry Current |
| 5809'; 5824'  | Blinebry Current |
| 5835'; 5846'  | Blinebry Current |
| 5855'         | Blinebry Current |

Baker DR Plug @ 6060' w/ 35 cmt

6135-6235' Tubb Gas Closed

Cmt @ 6380  
CIBP @ 6400' w/ 20' cmt

**Prod. Csg:** 5 1/2", 15#, J-55  
**Set:** @ 6515' w/ 500 sks  
**Hole Size:** 7 7/8"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulated

PBTD 5690'  
TD: 6586'  
Updated: 9/22/2009  
By: nsou

**Perfs:** **Status**  
6515-6586' Drinkard Oil - Open Hole

Well: **Sarkeys 26 #4**Field: **Blinebry Oil & Gas**Reservoir: **Blinebry****Location:**

1980' FNL & 1980' FWL  
 Section. 26 Unit Letter: F  
 Township: 21S  
 Range: 37E  
 County: Lea State NM

**Elevations:**

DF: 3396'  
 GL: 3387'

### Current Wellbore Diagram

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 WBS  
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TAC @ 5482'

| Perfs:     | Status:          |
|------------|------------------|
| 5566-5590' | Blinebry Current |

Cmt @ 5690  
 CIBP @ 5700' w/ 10' cmt

| Perfs:       | Status:          |
|--------------|------------------|
| 5733'; 5741' | Blinebry Current |
| 5763'; 5803' | Blinebry Current |
| 5809'; 5824' | Blinebry Current |
| 5835'; 5846' | Blinebry Current |
| 5855'        | Blinebry Current |

6025

Cmt @ 6025  
 Baker DR Plug @ 6060' w/ 35 cmt

2.64  
 19.56504

6135-6235' Tubb Gas Isolated below pkr

Cmt @ 6380  
 CIBP @ 6400' w/ 20' cmt

**Prod. Csg:** 5 1/2", 15#, J-55  
**Set:** @ 6515' w/ 500 sks  
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**Perfs:** **Status**  
 6515-6586' Drinkard Oil - Open Hole

PBTD. 5690'  
 TD: 6586'  
 Updated: 9/22/2009  
 By: nsou