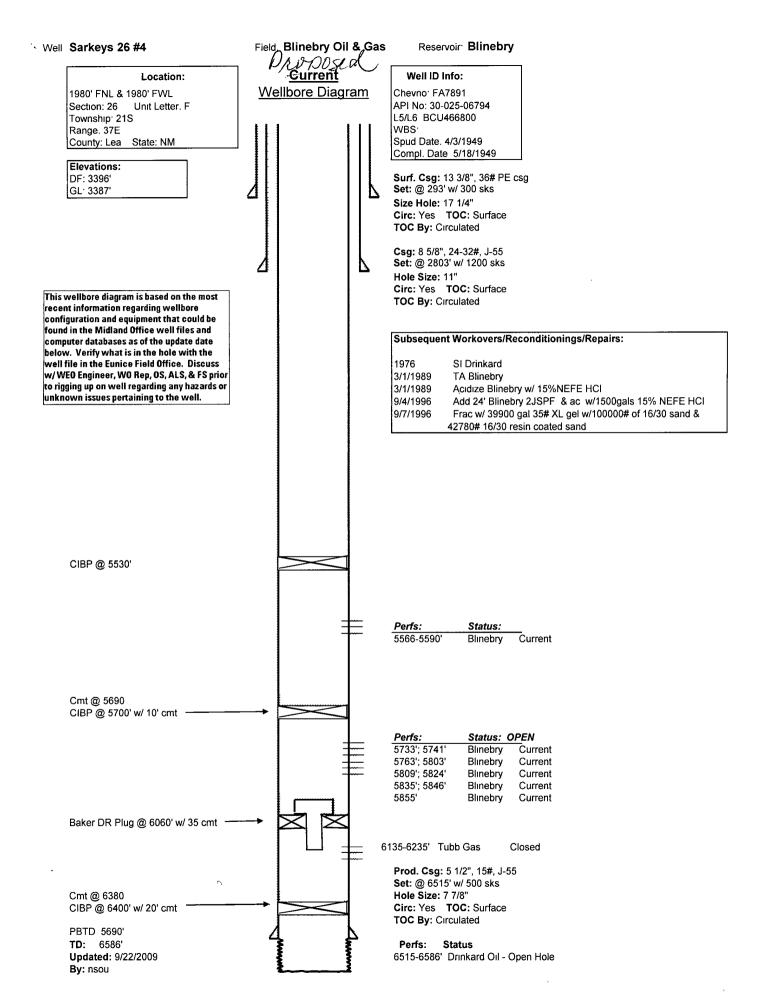
Submit 3 Copies To Appropriate District  State of New M	Texico Form C-103
Office District I Energy, Minerals and Nat	tural Resources June 19, 2008
ICANU Franch Dr. Habba NNA 99240	WELL API NO. /
District II 1301 W. Grand Ave, Artesia No. 3070 CONSERVATION	N DIVISION 30-025-06794 5 Indicate Time of Lease
District III 1220 South St. Fre	oncis Dr.  5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM[873] 00. 1 2009	SIAIL   TEL
District IV 1220 S St Francis Dr , Santa FOOBBSOCD	o. State on & das Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELL	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P. DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) I	FOR SUCH S.J. SARKEYS "26"
PROPOSALS)	8. Well Number 4
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID 4323
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	BLINEBRY OIL & GAS (PRO GAS)
4. Well Location	
Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line	
Section 26 Township 21-S Range 37-E NMPM County LEA	
11. Elevation (Show whether D.	
3387' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
DOWINHOLE COMMININGLE	
OTHER: INTENT TO TEMPORARILY ABANDON	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.	
CHEVRON C.S.A. INC. INTENDS TO TEMI GRARIET ADAMBON THE SUBJECT WEEL.	
THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.	
Spud Date: Rig Release Date:	
* TO DA OTRADO 5700' 110 135' 5.4	
* IT P/A CIBP@ 5700' WILL REQUIRE 35' CMT.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
$\sqrt{(1 + 1)^2}$	
SIGNATURE WAS IN TITLE REC	GULATORY SPECIALIST DATE 09-29-2009
oloimieta	
** *	ss: <u>leakejd@chevron.com</u> PHONE: 432-687-7375
For State Use Only	TRICT 1 81 1050 1100
WILLIAM SUPERVISOR DAME	
Conditions of Approval (if any):	
Conditions of Approviation (Approviation).	
Condition of Approval: Notify OCD Hobbs	
offic	e 24 hours prior to running MIT Test & Chart

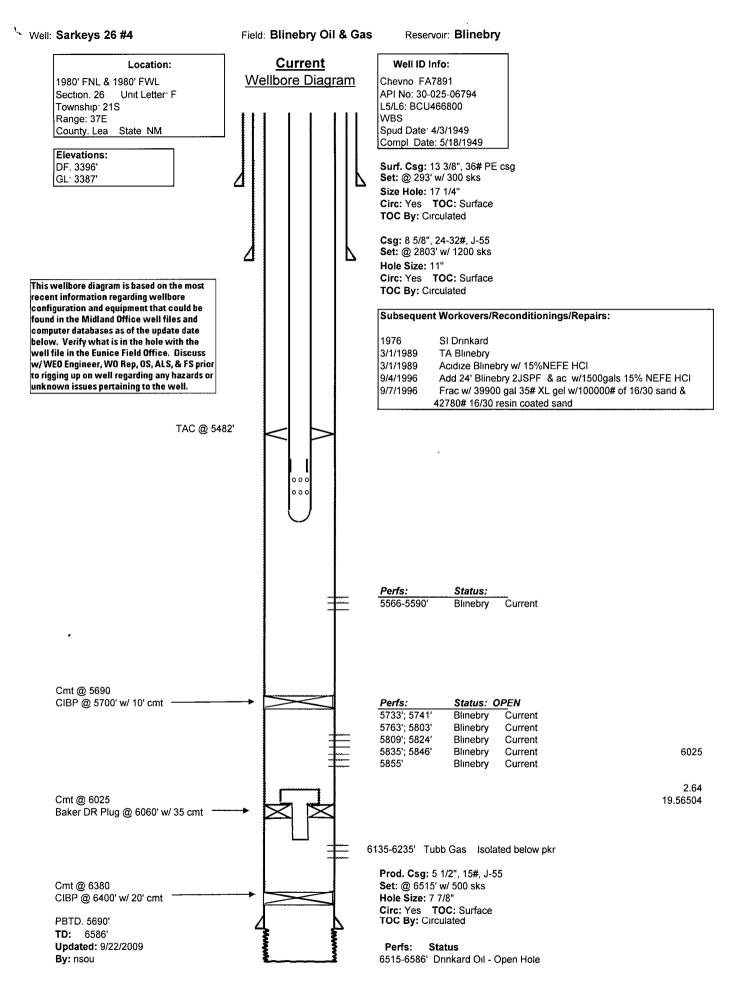
Sarkeys 26 # 4 Blinebry Oil & Gas Field T21S, R37E, Section 26 Job: TA Blinebry

## Procedure:

- 1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
- 2. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with 2 3/8" production tubing string.
- 3. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 ½" 15# csg) to 5560'. POH. GIH and set CIBP in 5 ½" casing at 5530'. POH. RD & release electric line unit. Note: Use casing collars from Tidewater Oil Company GR & Neutron Log dated 9/21/64 for depth correction.
- 4. GIH with 2 3/8" tbg string to 5520'. Reverse circulate well clean from 5520' using corrosion inhibited fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2 3/8" tbg string.
- 5. Remove BOP's and install WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of 5 ½" csg string.
- 6. Notify NMOCD of MIT Test. Pressure test 5 ½" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

NS 09/22/2009





Sarkeys 26 # 4 WBD\_TA xls 9/29/2009 5:53 AM