Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
OCT 01 2009
HOBBSOCD

Form C-103
June 19, 2008

WELL API NO. 30-025-31794	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name B.F. HARRISON "B"
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 7
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat LNGL MATTIX 7 RV QN GRAYBURG
4. Well Location Unit Letter D: 510 feet from the NORTH line and 800 feet from the WEST line Section 9 Township 23-S Range 37-E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3318' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

*T/A Test to be done when well is as it will be for T/A Period,

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date: Rig Release Date:

* If well is P/A cmt. will be required on CIBP @ 5500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-29-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Gary W. Hill TITLE DISTRICT 1 SUPERVISOR DATE OCT 02 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

BF Harrison B #7
30-025-31794
Langlie Mattix Field
T 23S R 37E, Sec. 9
510' FNL & 800' FWL
Charge To: UCU728800

Job: TA Grayburg

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 9/4/2009. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH production tbg and LD sub pump. Remove WH. Install BOP's and test as required.

4. GIH and set 5- ½" pkr at 3655' with 118 jts 2- 7/8" J-55 production tbg. Pressure test csg to 500 psi. **Note: If csg does not test successfully. PUH testing to pinpoint csg leak. Discuss with Engineering before continuing procedure. Use Halliburton density/ neutron log dated 12/18/1992 for correlation.**

5. Remove BOP's and install WH. Install tapped bullplug, ½" ball valve and pressure guage in top of wellhead. RD & release pulling unit.

6. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test.**

Adam English
9/4/2009

Well: **B. F. HARRISON B # 7** Field: **Langlie Mattix** Reservoir: **Grayburg**

Location:	510' FNL
	800' FWL
D Section:	9
Township:	23S
Range:	37E
County:	LEA, NM

Elevations:

GL:	3318'
DF:	3335'
KB:	3336'

1/1993: Fusselman perf and acid w/ 90 ball sealers , no ball action
12/1996· Blinebry perf, acdz, & frac (5640- 5860'). Acid w/ 3500 gal 15% HCL, frac w/ 53500 gal YF-135 Borate XLG carrying 130000# 16/30 Ottawa sand & 50000# 16/30 resin coated sand in 2-PPG & 8- PPG conc.
4/2002: Blinebry perf, acid & frac (5550- 5618'). Acid w/ 2000 gal 15% HCL & 132 ball sealers, frac w/ 70000# 16/30 Brady sand (last 20000# resin coated).
3/2007: Grayburg perf & PPI acid w/ 3500 gal, frac w/ 213000 gal YF-125ST carrying 194276# Jordan sand.

Pkr @ 3655'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

CIBP @ 5500'

PERFS: 5550' - 5618'

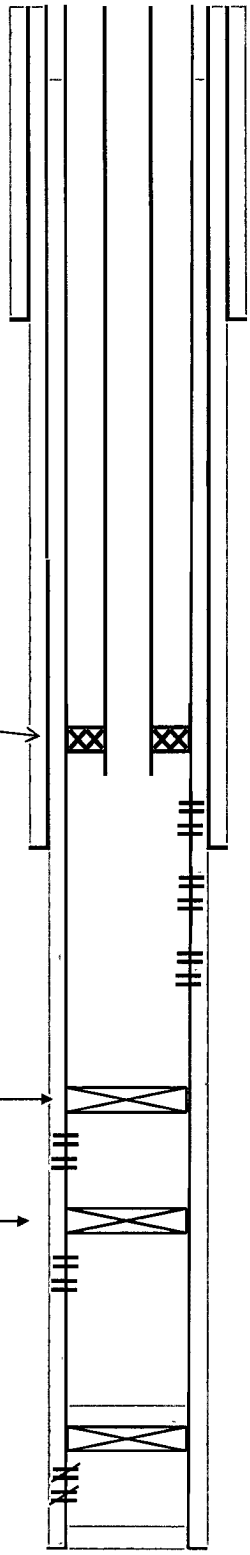
CIBP @ 5623'

PERFS: 5640' - 5860'

CIBP @ 8800' capped w/ 35' cmt

PERFS: 8848-78'
8884-8900' (Cmt sqzd)

Current Wellbore Diagram



Well ID Info:

Refno:	QU2983
API No:	30-025-31794
L5/L6:	UCU728800
Spud Date:	11/24/1992
Compl. Date:	1/27/1993

Surf. Csg:	13 3/8"
	54.5#
	J-55
Set: @	1180'
With:	900 SXS
Hole Size:	17 1/2"
Circ:	YES
TOC @	SURF

Int. Csg:	9 5/8"
	40#
	J-55 & S-80
Set: @	**3750'**
With:	1575 SXS
Hole Size:	12 1/4"
Circ:	YES
TOC @	SURF

Tubing: **118 Jts. 2 7/8" J-55 Cl. 'B'**

Perfs:	**Status:**
3705-15'	Grayburg - Open
3720-30'	Grayburg - Open
3735-45'	Grayburg - Open
3753-63'	Grayburg - Open
3770-76'	Grayburg - Open
3780-85'	Grayburg - Open
3788-96'	Grayburg - Open
3802-12'	Grayburg - Open
3816-24'	Grayburg - Open
3828-34'	Grayburg - Open
3838-44'	Grayburg - Open
3848-54'	Grayburg - Open
3870-80'	Grayburg - Open
3885-93'	Grayburg - Open
3898-04'	Grayburg - Open
3920-30'	Grayburg - Open
3934-42'	Grayburg - Open

Prod. Csg:	5 1/2"
	17#
	S-80,J-55
Set @	9000'
With:	1725 SXS
Hole Size:	7 7/8"
Circ:	NO
TOC @	274' TS

COTD:	
PBTD:	5,500 '
TD:	9,000'

Updated: 4-Sep-09
By: akxl