

RECEIVED
OCT 01 2009
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓
30-025-32173

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B.F. HARRISON "B" ✓

8. Well Number 14 ✓

9. OGRID 4323 ✓

10. Pool name or Wildcat ✓

TGE GLOR UPPER PAD SW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator

CHEVRON U.S.A. INC. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter F: 1800 feet from the NORTH line and 1650 feet from the WEST line

Section 9 Township 23-S Range 37-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 09-29-2009

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

OCT 02 2009

Conditions of Approval (if any):

Condition of Approval : Notify OCD Hobbs
 office 24 hours prior to running MIT Test & Chart

BF Harrison B #14H
30-025-32173
Teague Southwest, Glorieta/ Paddock
T 23S R 37E, Sec. 9
1800' FSL & 1650' FWL
Charge To: UCU820500

Job: TA Glorieta/ Paddock

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 9/8/2009. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH production tbg, rods and pump, LD rods and pump. Remove WH. Install BOP's and test as required.
4. MI & RU Baker Atlas WL wireline unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5- 1/2" 15.5# csg) to 5000'. POH. GIH and set CIBP in 5- 1/2" csg at 4984'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release wireline unit. **Note: Use Halliburton dual spaced neutron log dated 10/17/1993 for correlation.**
5. GIH with 2-7/8" tbg string to 4949'. Reverse circulate well clean from 4949' using fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2-7/8" tbg string.
6. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure guage in top of wellhead. RD & release pulling unit.
7. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

Well: **B. F. Harrison 'B' #14**

Reservoir: **Glorieta/Upper Paddock**

Location:

1800' FNL 1650' FWL,
Section: 9
Township: 23-S
Range: 37E
County: Lea, NM

Elevations:

GL 3314'
KB 3328'

11/1993: Perf GLRT 5133- 5155',
acdz w/ 500 gal 15% NEFE staged
w/ 47 ball sealers.

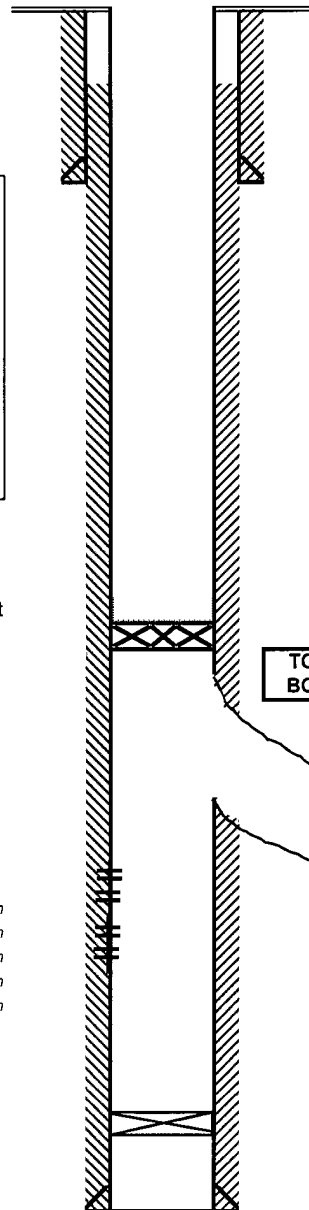
12/1993: Perf GLRT 5098- 5104',
acdz w/ 750 gal 15% NEFE . RBP
at 5125'

9/2002: GLRT 1450' lateral drilled

5/2007: GLRT perfs added (5098-
5330')

10/2009: Set CIBP at 4984' w/ 35'
cmt and TA well

Proposed
Wellbore Diagram



Well ID Info:

Refno: QU3060
API No 30-025-32173
L5/L6: UCU820500
Spud Date: 10/9/1993
Compl Date: 12/28/1993

Surface Casing:

Casing Size: 8 5/8"
Weight: 24 # WC-50
Set: @ 1180' w/ 650 sks
Hole Size: 12 1/4"
Circ: Yes
TOC By: Circulation w/ 75 sks
TOC: Surface

Production Casing:

Casing Size: 5 1/2"
Weight: 15 5 # WC-50
Set: @ 5450' w/ 1325 sks
Hole Size: 7 7/8"
Circ: No
TOC By: Temperature Survey
TOC: 400'

CIBP @ 4984' w/ 35' cmt

TOW @ 5034'
BOW @ 5040'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WDO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs Status

5098'-5104' Gloneta/Upper Paddock - Open
5133-55' Gloneta/Upper Paddock - Open
5210-18' Gloneta/Upper Paddock - Open
5239-44' Gloneta/Upper Paddock - Open
5322-30' Gloneta/Upper Paddock - Open

CIBP @ 5286'

COTD: 5286'
PBTD: 5286'
TD: 5450'

By: akx/l

Updated: 9/8/2009

MD Lateral @ 6490'
TVD @ 5128'