

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

Oil Conservation Division
1226 South St. Francis Dr.
Hobbs, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-005-27964

5. Indicate Type of Lease

STATE ☒ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Cano Petro of New Mexico, Inc.

3. Address of Operator

801 Cherry Street, Unit 25 Suite 3200
Fort Worth, TX 76102

4. Well Location

Unit Letter **L** : **2545** Feet From The **South** Line and **1277** Feet From The **West** Line

Section: **11**

Township: **08S**

Range: **30E**

NMPM: **27**

County: **Chaves**

10. Date Spudded

12/28/07

11. Date T.D. Reached

1/3/08

12. Date Compl. (Ready to Prod)

1/17/08

13. Elevations (DF & RKB, RT, GR, etc.)

4139 FT

14. Elev. Casinghead

15. Total Depth

4062

16. Plug Back T.D.

4006

17. If Multiple Compl. How Many Zones?

3780

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

San Andres P1 P2 P3

3426 - 3598

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR, Neutron, Density, Resistivity

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	520	12 1/4	350 SX	
5 1/2	15.5#	4048	7 7/8	700 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3773'	

26. Perforation record (interval, size, and number)
See Attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3492-3598	5,000 gal 15% Acid
3492-3598	15,000 gal 28% Acid

28. PRODUCTION

Date First Production 1/20/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 1/20/08	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 4	Water - Bbl 250	Gas - Oil Ratio 152
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 4	Water - Bbl 250	Oil Gravity - API - (Corr.) 23	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31.

Signature *Shana McNeal* Printed Name **Shana McNeal**

Title

Production Assistant I

E-mail Address: shana@canopetro.com

Date: 02/1/08

KZ

CSAU 532

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,097	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,557	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,725	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,231	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2,722	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,976	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3411 to 3465
 No. 2, from 3487 to 3532
 No. 3, from 3576 to 3618
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCD

RECEIVED

JUL 29 2009

HOBBSOCD

Attachment for C-105

Perforations for Well Number 532

- P1 3426-3462
- P2 ~~3492~~ 3504, 3566-3570
- P3 ~~3578~~ 3598

CIBP Depth: 3780

- P5 3798-3820