

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88248 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; opacity: 0.5; pointer-events: none;"></div> <div style="position: absolute; top: 50px; left: 20px; font-size: 24px; font-weight: bold; color: red;">RECEIVED</div> <div style="position: absolute; top: 80px; left: 20px; font-size: 24px; font-weight: bold; color: red;">APR 27 2009</div> <div style="position: absolute; top: 100px; left: 20px; font-size: 24px; font-weight: bold; color: red;">HOBBS CO</div> </div>		WELL API NO. 30-005-27989		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Cato San Andres Unit									
		WELL COMPLETION OR RECOMPLETION REPORT AND LOG		8. Well No. <div style="text-align: center; font-size: 18px;">519</div>									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		2. Name of Operator <div style="text-align: center;">Canco Petro of New Mexico, Inc.</div>		9. Pool name or Wildcat <div style="text-align: center;">Cato San Andres</div>									
3. Address of Operator <div style="text-align: center;">801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102</div>		4. Well Location Unit Letter A : 1296 Feet From The North Line and 1300 Feet From The East Line		5. Section: 11 Township: 08S Range: 30E NMPM: 27 County: Chaves									
10. Date Spudded 12/12/08 07		11. Date T D Reached		12. Date Compl. (Ready to Prod.) <div style="text-align: center;">1/4/08</div>									
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">4167</div>		14. Elev. Casinghead		15. Total Depth <div style="text-align: center;">4055</div>									
16. Plug Back T.D. <div style="text-align: center;">3850</div>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools UDI Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="font-size: 1.2em;">San Andres A-12-13 3456-3618</div>				20. Was Directional Survey Made <div style="text-align: center; font-size: 1.2em;">NO</div>									
21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity				22. Was Well Cored <div style="text-align: center;">No</div>									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8 5/8	24#	515	12 1/4	350									
5 1/2	15.5#	4055	7 7/8	1100									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) <div style="text-align: center;">See Attachment</div>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3456-</td> <td>8,000 gal 15% HCl</td> </tr> <tr> <td>3942</td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3456-	8,000 gal 15% HCl	3942			
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3942													
28. PRODUCTION													
Date First Production 1/20/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.									
Date of Test 1/20/08	Hours Tested 24 hrs.	Choke Size NO	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 2								
Flow Tubing Press. 0	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 5	Gas - MCF 2	Water - Bbl. 297								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="font-size: 1.2em;">Sold</div>					Test Witnessed By								
30. List Attachments													
31. <div style="display: flex; justify-content: space-between; align-items: flex-end; margin-top: 20px;"> <div style="width: 30%;"> Signature E-mail Address: <u>Cindy@canopetro.com</u> </div> <div style="width: 30%; text-align: center;"> Printed Name Cindy Chaves Title _____ Date: 02/1/08 </div> <div style="width: 30%; text-align: right;"> Regulatory Coordinator </div> </div>													

QSAU 579

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,187	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,635	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,500	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,231	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,762	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4,026	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 3,452 to 3,505
 No. 2, from 3,530 to 3,566
 No. 3, from 3,600 to 3,698
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCD

Attachment for C-105

Perforations for Well Number 519

- P1 3456-3506
- P2 3530-3584
- P3 3604-3618

CIBP Depth: 3850

- P5 3864-3942