

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 5px 0;">RECEIVED</div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">HOBBSON</div>		Form C-105 Revised June 10, 2003	
		WELL API NO. <b>30-005-27983</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  <b>Cato San Andres Unit</b>	
2. Name of Operator  <b>Canco Petro of New Mexico, Inc.</b>				8. Well No.  <b>535</b>	
3. Address of Operator  <b>801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102</b>				9. Pool name or Wildcat  <b>Cato San Andres</b>	
4. Well Location  Unit Letter <b>I</b> : <b>2538</b> Feet From The <b>South</b> Line and <b>1296</b> Feet From The <b>East</b> Line					
Section: <b>11</b>		Township: <b>08S</b>		Range: <b>30E</b>	
NMPM:				County: <b>Chaves</b>	
10. Date Spudded <b>1/5/08</b>	11. Date T.D. Reached <b>1/11/08</b>	12. Date Compl. (Ready to Prod.) <b>1/19/08</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>4171 FT.</b>		14. Elev. Casinghead
15. Total Depth <b>4020</b>	16. Plug Back T.D. <b>3850</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>San Andres B1-P2-P3 3498-3680</b>					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run <b>GR, Neutron, Density, Resistivity</b>					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24#</b>	<b>520</b>	<b>12 1/4</b>	<b>350</b>	
<b>5 1/2</b>	<b>15.5#</b>	<b>4020</b>	<b>7 7/8</b>	<b>700</b>	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					<b>2 7/8</b>
					<b>3640</b>
					<b>PER CC</b>
					<b>NA</b>
26. Perforation record (interval, size, and number)  See Attachment			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>3598-3680      10,000 gal acid</b>		
28. PRODUCTION					
Date First Production <b>1/30/08</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>1/30/08</b>	Hours Tested <b>24 hrs.</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>5</b>	Gas - MCF <b>5</b>
				Water - Bbl. <b>135</b>	Gas - Oil Ratio <b>30</b>
Flow Tubing Press. <b>0</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl <b>5</b>	Gas - MCF <b>5</b>	Water - Bbl. <b>135</b>
				<b>per cc</b>	Oil Gravity - API - (Corr.) <b>23</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By
30. List Attachments					
31. Signature <i>Shana McNeal</i> Printed Name <b>Shana McNeal</b> Title <b>Production Assistant I</b> E-mail Address: <a href="mailto:shana@canopetro.com">shana@canopetro.com</a> Date: 02/1/08					

CAU 535

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,132	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,590	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,764	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,295	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2793	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from 3,185 to 3,537  
 No. 2, from 3,519 to 3,616  
 No. 3, from 3,663 to 3,739  
 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
 No. 2, from to feet.  
 No. 3, from to feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<div>RECEIVED</div> <div>MAY 12 2009</div> <div>HOBBSD</div>

## Attachment for C-105

### **Perforations for Well Number 535**

- P1 3498-3538
- P2 3570-3586, 3606-3614
- P3 3646-3680

### CIBP Depth: 3850

- P4 3882-3888
- P5 3798-3820