

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87501		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> Oil Conservation Division APR 27 2009 20 South St. Francis Dr. Santa Fe, NM 87505 <b>HOBBSD</b>		Form C-105 Revised June 10, 2003									
		WELL API NO. <b>30-05-27986</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
		State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name  <b>Cato San Andres Unit</b>									
2. Name of Operator  <b>Cano Petro of New Mexico, Inc.</b>				8 Well No.  <b>544</b>									
3. Address of Operator  <b>801 Cherry Street, Unit 25 Suite 3200          Fort Worth, TX 76102</b>				9. Pool name or Wildcat  <b>Cato San Andres</b>									
4. Well Location  Unit Letter <b>M</b> : <b>1307</b> Feet From The <b>South</b> Line and <b>10</b> Feet From The <b>West</b> Line  Section: <b>11</b> Township: <b>08S</b> Range: <b>30E</b> NMPM: <b>27</b> County: <b>Chaves</b>													
10. Date Spudded <b>2/6/08</b>		11. Date T.D. Reached <b>3/5/08</b>		13. Elevations (DF& RKB, RT, GR, etc.) <b>4120 (GL)</b>									
15. Total Depth <b>3940</b>		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?									
18. Intervals Drilled By		Rotary Tools		Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>San Andres P1-P2-P3 3410 - 3586</b>					20. Was Directional Survey Made NO								
21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity					22. Was Well Cored NO								
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
<b>8 5/8</b>	<b>24#</b>	<b>527</b>	<b>12 1/4</b>	<b>350</b>									
<b>5 1/2</b>	<b>15.5 #</b>	<b>3940</b>	<b>7 7/8</b>	<b>1125</b>									
<b>24. LINER RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number)  <b>3410-38          3476-3520          3574-86</b>													
<b>25. TUBING RECORD</b>													
SIZE	DEPTH SET	PACKER SET											
<b>2 7/8</b>	<b>3690'</b>												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;"><b>3410-3586</b></td> <td style="text-align: center;"><b>10,000 gal 28% Acid</b></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>3410-3586</b>	<b>10,000 gal 28% Acid</b>				
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<b>28. PRODUCTION</b>													
Date First Production <b>4/28/08</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>									
Date of Test <b>4/28/08</b>	Hours Tested <b>24 hrs.</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>6</b>	Gas - MCF <b>10</b>								
Water - Bbl. <b>103</b>		Gas - Oil Ratio											
Flow Tubing Press. <b>0</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>6</b>	Gas - MCF <b>10</b>	Water - Bbl. <b>103</b>								
Oil Gravity - API - (Corr.) <b>23</b>													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By								
30. List Attachments													
31.													
Signature <i>Shana McNeal</i>		Printed Name <b>Shana McNeal</b>		Title: <b>Production Assistant I</b>									
E-mail Address: <u>shana@canopetro.com</u>		Date: 05/1/08		<i>KZ</i>									

CSAU 544

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 430	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,549	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,718	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,216	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,699	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from 3,388 to 3,442  
No. 2, from 3,416 to 3,519

No. 3, from 3,556 to 3,628  
No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<b>RECEIVED</b> MAY 12 2009 HOBBSOCD