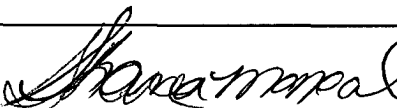



Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 27 2009 HOBBSD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-05-27987 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Cato San Andres Unit	
2. Name of Operator Cano Petro of New Mexico, Inc.				8. Well No. 546	
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102				9. Pool name or Wildcat Cato San Andres	
4. Well Location Unit Letter O : 1220 Feet From The South Line and 2562 Feet From The East Line					
Section: 11 Township: 08S Range: 30E NMPM: 27 County: Chaves					
10. Date Spudded 1/29/08	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/25/08	13. Elevations (DF& RKB, RT, GR, etc.) 4153 FT (GL)	14. Elev. Casinghead	
15. Total Depth 4015	16. Plug Back T.D. 3800	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres P1 P2 P3 3492-3674				20. Was Directional Survey Made No see Attached	
21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4	24#	565	12 1/4	350 sy	
5 1/2	15.5#	4003	7 7/8	700 sy	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	3700				
26. Perforation record (interval, size, and number) See Attachment			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3492-3674 10,000 gal 28% Acid		
28. PRODUCTION					
Date First Production 2/27/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/27/08	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 16
				Water - Bbl. 179	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 19	Gas - MCF 16	Water - Bbl. 179
					Oil Gravity - API - (Corr.) 22
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - PERCC					Test Witnessed By
30. List Attachments					
31. Signature  Printed Name Shana McNeal Title Production Assistant I E-mail Address: shana@canopetro.com Date: 03/01/08 					

CSAU 546

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 4246	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,668	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1822	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,289	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,779	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3,476 to 3,532
No. 2, from 3,556 to 3,624

No. 3, from 3,648 to 3,729
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<div>RECEIVED</div> <div>MAY 12 2009</div> <div>HOBBSOC</div>

Attachment for C-105

30-005-27987

Perforations for Well Number 546

- P1 3492-3532
- P2 3564-3576
- P3 3650-3674

CIBP Depth: 3800

- P5 3864-3890