Form C-104

District II Energy, Minerals & Natural Resources									Revised Feb. 26, 2007					
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Sonta Fe, NM 87505											Submit to Appropriate District Office			
1000 Rio Brazos	Rd., Az	tec, NM 874	MORK	~ \$ \\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	II Conservati	On Divisio	n				•	5 Copies		
1220 S. St. France	cis Dr., S	Santa Fe, NM	87505	UUU	Santa Fe, N	Francis D. M 87505	1.					AMENDED REPORT		
	I.	REC	DUEST FO	R ALI	LOWABLE		тно	RIZAT	TION '	то т	∟: ΓRAN!			
¹ Operator n				71131	JO WINDEL	TH VD TTO	1110		ID Num					
Cano Petro of New Mexico, Inc.									248802					
801 Cherry Street Unit 25 Suite 3200 Fort Worth, Texas 76102									³ Reason for Filing Code/ Effective Date					
⁴ API Numb 30-05-27987	er	⁵ Pool Name Cato San Andres						⁶ Pool Code 10540						
⁷ Property C	ode	⁸ Property Name Cato San Andres Unit							9 Well Number					
	3560	V								546				
		Location		ra	I	T		1						
Ul or lot no. Section 11			Township Range Lot Idn Feet from 6			North/South line Feet from South Line 2562			1	the East/West line County East Line Chaves				
	11			1220	South Lii	2302		Last Line Chaves						
UL or lot no.			Iole Location			North/Sout	Feet from the		East/West line		e County			
O 11		1 1		O	1220	South Line		2562		East Line		Chaves		
12 Lse Code		ducing Metho		onnection	¹⁵ C-129 Perr			C-129 Eff				-129 Expiration Date		
Lse Code S	/ ''°	Code	D	ate 7/08	C-129 Peri	nit Number	'	C-129 EII	ective L	ate		-129 Expiration Date		
III Oll		r T		7/08										
III. Oil a		as Irans	porters		19 Transpor	tor Nama						²⁰ O/G/W		
OGRID	, lei		¹⁹ Transporter Name and Address									0/0/11		
242420		Plains Marketing L.P.										Oil		
		PO Box 4648							The state of the s					
		Houston, TX 77210												
159160		Versado gas Processor, LLC 1000 Louisiana St. Suite 4300										Gas		
		Houston, TX 77007									Š.,			
	T-10738				,									
of 4.5/2.4/465	DIRECT ONLY										_	and the second second second		
											7.7			
	95 S S S S S S S S S S S S S S S S S S S										g' A.vo			
	29 g 139 g g										7.7			
T\$7 \$\$7 ₋ 11		1-4! D	_ 4 _											
IV. Well 21 Spud Da			ata ady Date	T	²³ TD	²⁴ PBTI	D .	25 p	erforati	one	T	²⁶ DHC, MC		
1/29/08			25/08		4015		_		Attachii		١	Dire, me		
²⁷ Hole Size		Г	28 Casing & Tubing Size			29 Depth Set			47-	30 Sacks Cement				
12 1/4							565							
		8 %								350 sx				
7 1/8		5 ½				4003						4		
		4003									'76	DO 5x		
		Tubing 278			7/0	3700								
			Individa	7 ~	- (2)		100		+					
				•										
V. Well	Test D	Data												
31 Date New Oil			elivery Date	1	Γest Date	34 Test Lengtl		h	35 Tbg. Pre		sure	³⁶ Csg. Pressure		
2/27/08					2/27/08	24hrs								
³⁷ Choke Size		38	Oil	39	Water	⁴⁰ Gas						41 Test Method		
N A		10		1	170	1/					1	n .		

Pumping ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: PETROLEUM ENGINEEM Shana McNeal Title: Approval Date: OCT 0 5 2009 Production Assistant I E-mail Address: shana@canopetro.com Date: Phone: 3/1/08 817-698-0090

1