

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 200px;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 90px; left: 240px;">APR 27 2009</div> <div style="font-size: 1.5em; position: absolute; top: 110px; left: 220px;">HOBBSOCD</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-05-28011 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Cato San Andres Unit
2. Name of Operator Canco Petro of New Mexico, Inc.		8. Well No. 559
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102		9. Pool name or Wildcat Cato San Andres
4. Well Location Unit Letter N : 130 Feet From The South Line and 1385 Feet From The West Line Section: 11 Township: 08S Range: 30E NMPM: 27 County: Chaves		
10. Date Spudded 2/28/08	11. Date T D Reached	12. Date Compl (Ready to Prod.) 3/23/08
13. Elevations (DF& RKB, RT, GR, etc.) 4118		14. Elev. Casinghead
15. Total Depth 3960	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres P1-P2-P3 3434 - 3620
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24#	520
5 1/2	15.5#	3960
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	3650	N/A
	Per CC	
26. Perforation record (interval, size, and number) P1- 3434-3476 P2- 3508-3538 P3- 3584-3620		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3434 - 3620 8000 gal 28% ACT Per CC
28. PRODUCTION		
Date First Production 4/25/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Prod.		
Date of Test 4/25/08	Hours Tested 24 hrs.	Choke Size
Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 8
Water - Bbl. 290	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
0		
Oil - Bbl. 16	Gas - MCF 8	Water - Bbl. 290
Oil Gravity - API - (Corr.) 23		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Per CC		Test Witnessed By
30. List Attachments		
31. Signature <i>Shana McNeal</i> Printed Name Shana McNeal Title Production Assistant I E-mail Address: shana@canopetro.com Date: 05/1/08		

CSAU 559

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 12241	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1668	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1828	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2242	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2707	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3426 to 3478
 No. 2, from 3505 to 3552
 No. 3, from 3578 to 3691
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCD